Industrial Systems Fix it Now Application Worksheet

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Industrial Refrigeration

Compressor Data

Name	Manufacturer	Model	Compressor Type	Capacity Control	Annual Operating Hours	HP	Rated Capacity (TR)	Suction Pressure (psig/mmHg)	Discharge Pressure (psig)	Back-up (Y/N)	Age (Years)

Upgrades Installed

Measure	Implemented? (Y/N)	kWh Savings	Incentive	Implementation Incentive
Compressor Suction Optimization	No		$0.18 /kWh	0
Condensing Pressure Optimization	No			0
Condensing Fan Controls	No			0
Evaporator Fan Controls	No			0
Defrost Controls	No			0
Underfloor Heating	No			0
Door Optimization	No			0
Install Floating Head Pressure Control	No			0
Install VFD on Condenser Fans *(Cooling Towers)*	No			0
Install VFD on Evaporator Fans	No			0

Total Incentive

Implementation Incentive	0
Survey Incentive* ($0.025/kWh up to $32,500) - *Survey Incentive is only available to in-network EESPs*	0

Application Worksheet

January 1, 2026–December 31, 2026

Compressed Air

Compressor Data

Name	Manufacturer	Model	Compressor Type	Annual Operating Hours	HP	Package Input Power (kW)	Rated Flow (CFM)	Full Load Operating Pressure (psig)	Back-up (Y/N)	Age (Years)
									No	
									No	
									No	
									No	
									No	

Compressed Air Leak Repairs

Measure	Quantity	Incentive	Total Incentive
Leak Survey Incentive (Total hp of non-backup compressors)	0	**$8/hp**	0
Number of Leaks Identified		**$20/leak**	0
Number of Leaks Repaired		**$115/leak**	0
Sub Total:			0

Other Upgrades Installed

Indentification/Measure Repaired	Quantity Identified	Identified Incentive	Identified Total Incentive	Repaired/ Measure Quantity	Repaired/Measure Incentive	Repaired/ Measure Total Incentive
High-efficiency Air Nozzles		**$20/nozzle**	0		**$75/nozzle**	0
Low-pressure Drop Filters		**$20/filter**	0		**$10/connected hp**	0
No-loss Condensate Drains		**$20/drain**	0		**$250/drain**	0
VSD on Air Compressor ≤ 200 HP		**$20/system**	0		**$150/hp**	0
Air Compressor with Integrated VSD ≤ 200 HP		**$20/system**	0		**$220/hp**	0
Increase Storage on Load/No Load Systems		**$20/system**	0		**$1.50/gallon**	0
Decrease Discharge Pressure (total of all compressors)		**$5/psi reduction**	0		**$50/psi reduction**	0
Refrigerated Variable Speed Compressed Air Dryer		**$20/dryer**	0		**$3/CFM**	0
Refrigerated Digital Scroll Dryer		**$20/dryer**	0		**$2/CFM**	0
Refrigerated Thermal Mass Dryer		**$20/dryer**	0		**$1/CFM**	0
Desiccant Compressed Air Dryer		**$20/dryer**	0		**$4/CFM**	0
Other *(Low-pressure, Blowers, Set Point Adjustment, Desiccant Dryer Dew Point Adjustment, etc.)*		**$0**	0		**$0.18/kWh**	0
Sub Total:			0			0

Total Incentive

Compressed Air Leak Repairs Sub Total + Other Upgrades Installed Sub Total	0

Application Worksheet

January 1, 2026–December 31, 2026

Process Cooling

Chiller Data

Name	Manufacturer	Model	Chiller/ Compressor Type	Annual Operating Hours	FLV kW/Ton	Tons	Chilled Water Supply Temperature	Entering Condenser Water Temperature	Back-up (Y/N)	Age (Years)

Upgrades Installed

Measure Air-Cooled	Water-Cooled	Implemented? (Y/N)	kWh Savings	Incentive	Implementation Incentive
Install VFDs on Condensor Fans	Install VFDs on Cooling Tower Fans	No		**$0.18 /kWh**	0
Install Dry Cooler *(Free Cooling)*	Install Water-Side Economizer Heat Exchanger	No			0
Install Floating Head Pressure Controls	Incorporate Condenser Water Reset Controls	No			0
Install VFDs on Chilled Water Pumps	Install VFDs on Condenser Water Pumps	No			0
Eliminate Chilled Water Pump Throttling		No			0
Reduce Chilled Water Bypass		No			0
Install Base-Load Chiller		No			0
Replace Chiller		No			0
Adjust Chilled Water Supply Temperature Setpoint		No			0
Reduce Variable Speed Chilled Water Pump Differential Pressure Setpoint		No			0

Total Incentive

Implementation Incentive	0
Survey Incentive* ($0.025/kWh up to $32,500) - *Survey Incentive is only available to in-network EESPs*	0

Application Worksheet

January 1, 2026–December 31, 2026

Wastewater and Water Treatment

System Data

Name	Manufacturer	Model	Blower Type	Capacity Control	Annual Operating Hours	HP	Rated Capacity (CFM)	Discharge Pressure (psig)	Back-up (Y/N)	Age (Years)

Upgrades Installed

Measure	Implemented? (Y/N)	kWh Savings	Incentive	Implementation Incentive
UV Lighting	No		**$0.18 /kWh**	0
Mixing Motor Optimization	No			0
Pump Optimization	No			0
Blower Optimization	No			0
Install DO *(Dissolved Oxygen)* Control	No			0
Optimize DO Control Including Sensor Cleaning and Calibration	No			0

Total Incentive

Implementation Incentive	0
Survey Incentive* ($0.025/kWh up to $32,500) - *Survey Incentive is only available to in-network EESPs*	0

Application Worksheet

January 1, 2026–December 31, 2026

Injection Molding

Injection Molding Machine Data

Name	Manufacturer	Model	IMM Type (Hydraulic / Hybrid/ Electric)	Annual Operating Hours	Clamping Force (Metric Tons)	Age (Years)

Upgrades Installed

Measure	Implemented? (Y/N)	kWh Savings	Incentive	Implementation Incentive
Install Insulation Blankets on Barrels	No		**$0.18 /kWh**	0
Install New Efficient Injection Molding Machine (Hybrid or All-Electric)	No			0
Replace DC Drives to AC Drives in Injection Unit Screws	No			0

Total Incentive

Implementation Incentive	0
Survey Incentive* ($0.025/kWh up to $32,500) - *Survey Incentive is only available to in-network EESPs*	0

NOTES

ECM 1:

1. The injection molding machine must have controllers to adjust load on heating coils on the barrel.
2. Insulation blanket must be 1 inch or 1.5 inches in thickness.
3. Barrel temperature range shall be 300F to 600F.
4. Provide pictures of pre (uninsulated) barrel and post (insulated) blanket.
5. Baseline injection molding machine should be uninsulated. Machines with OEM blankets are ineligible.
6. For insulation blanket projects with greater than 8 molding machines, pre-approval is required

ECM 2:

1. Baseline machine shall be a hydraulic or hybrid injection molding machine. New construction projects shall be a comprehensive study.
2. Provide minimum 2 weeks of production data.
3. Provide power consumption and production trend data for SEC values calculated from site data.
4. The maximum combined clamping force from all injection molding machines shall not exceed 400 MT.

ECM 3:

1. Provide nameplate pictures of both baseline (DC) and proposed (AC) motors
2. DC to AC motors conversions must be of equivalent nominal motor horsepower.

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Terms and conditions apply. Offers are subject to change.
Actual savings will vary by customer's energy usage and rate.
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