DISTRIBUTED GENERATION REBATE TERMS AND CONDITIONS

Commonwealth Edison Company (ComEd) is offering a distributed generation rebate (DG Rebate) under the ComEd Rider DG REBATE – Renewable Energy Distributed Generation Rebate ("Rider DG REBATE") in accordance with the provisions of Section 16-107.6 of the Public Utilities Act. In the event of a conflict between the tariffs and the information provided herein, the tariffs prevail.

The DG Rebate program offers a rebate to qualifying owners or operators of an eligible distributed generation (DG) facility of $250 per kilowatt ("kW") of nameplate generating capacity for a DG facility that is associated with commercial customers that are not part of the Under 100 kW Demand Class (competitively declared customers), or are community supply ("CS") or $300 per kW of nameplate generating capacity for a DG facility that is associated with customers that are part of the residential or Under 100 kW Demand Classes (non-competitively declared customers). Additionally, such owners or operators of a DG facility are eligible for a rebate of $250 per kilowatt-hour ("kWh") or $300 per kWh of nameplate capacity for eligible energy storage facilities associated with a qualified DG facility.

ELIGIBLE FACILITIES

A qualified DG facility includes;

- electric generators, that are powered by solar energy, wind, dedicated crops grown for electricity generation, agricultural residues, untreated and unadulterated wood waste, livestock manure, anaerobic digestion of livestock or food processing waste, fuel cells or microturbines powered by renewable fuels, or hydroelectric energy, provided such hydroelectric energy does not involve construction or significant expansion of hydropower dams, provided such generating facilities:
  (a) have a total rated capacity that does not exceed 5,000 kW,
  (b) are interconnected after August 11, 2022, by means of a smart inverter, to the Company's distribution system, under rules adopted by the Illinois Commerce Commission (ICC), and
  (c) are primarily intended to offset a retail customer's current or future electric power and energy requirements.
- a CS Project is a renewable generating facility that includes
  (a) properties owned or leased by multiple retail customers that contribute to the operation of a renewable generating facility through an ownership or leasehold interest of at least 200 watts in such facility, such as a community-owned wind project, a community-owned biomass project, a community owned solar project, or a community methane digester processing livestock waste from multiple sources, provided that the facility is also located within the utility's service territory;
  (b) individual units, apartments, or properties located in a single building that are owned or leased by multiple retail customers and collectively served by a common renewable generating facility, such as an office or apartment building, a shopping center or strip mall served by photovoltaic panels on the roof; or
  (c) a community renewable generation project as defined in Section 1-10 of the IPA Act.

A qualified energy storage facility includes commercially available technology that is capable of absorbing energy and storing it for a period of time for use at a later time, including, but not limited to, electrochemical, thermal, and electromechanical technologies, which may be interconnected behind the customer's meter or interconnected behind its own meter, is fixed in place, and is associated with a DG facility.

PROGRAM EFFECTIVE DATES

The effective date of Rider DG Rebate is December 15, 2022 and applies to DG facilities interconnected to ComEd's distribution system after August 11, 2022. Rebates will continue to be available as provided for in Rider DG REBATE.

PROGRAM AND PROJECT ELIGIBILITY

Eligibility requirements under the ComEd DG Rebate program include the following:

- Equipment must be installed in a property owned by the applicant, or the applicant must receive permission from the property owner to install the equipment. Submission of an application indicates that the applicant has obtained this permission.
- The applicant warrants that it 1) has not assigned any rights associated with the rebate and 2) has the right to allow the Company to operate and control and Smart Inverter(s) associated with such distributed electric

renewable generating facility for purposes of contributing to grid support during excursions from normal operating conditions, including, but not limited to, voltage and frequency, operating conditions utilizing the Smart Inverter functionality and conforming to the requirements in the DG Rebate Required Smart Inverter Settings Informational Sheets of the Company's Schedule of Rates, as applicable.

- The residential or small C&I customer associated with a qualified energy storage facility must take electric power and energy supply from ComEd under Rate BESH, and agree to continue to take electric power and energy supply under Rate BESH for the life of the energy storage facility, in order for such energy storage facility to qualify for a rebate.
- The qualified DG facility must be associated with a current ComEd delivery service customer.
- Service is not restricted to retail customers that obtain electric power and energy supply from ComEd. Retail customers obtaining electric power and energy supply from alternative retail electric suppliers are also eligible.
- Equipment must be installed in compliance with state codes.

REBATE AMOUNTS

Placeholder for rebate amounts based on rebate categories

- Owners and operators of Qualified Distributed Generation Facilities that are associated with a residential or Small C&I ComEd retail customer are eligible for:
  - $300/kW of nameplate generating capacity of the DG facility, and
  - $300/kWh of nameplate capacity of the associated energy storage facility
- Owners and operators of Qualified Distributed Generation Facilities that are associated with a ComEd retail customer that is not a residential or Small C&I customer are eligible for:
  - $250/kW of nameplate generating capacity of the DG facility, and
  - $250/kWh of nameplate capacity of the associated energy storage facility

Note: Owners and operators of qualified DG facilities need not apply for a rebate on their qualified DG facility in order to apply for a rebate on their associated energy storage facility.

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PARTICIPATION RELEASE

If receiving a DG Rebate from ComEd, the applicant authorizes the release of any application data, including customer name and address, to any contractor or other vendor providing services or support under this program.

APPLICATION PROCESS

Completed and signed applications must be accompanied by an itemized contractor invoice(s) or proof of purchase receipt(s), which contains all of the required information as listed on page 1 of the application. Failure to complete the rebate application in full and provide the required supporting documentation will either delay the payment process or result in the application being denied.

INSPECTIONS

ComEd reserves the right to inspect all rebated equipment to verify compliance with program rules and the accuracy of project documentation. This may include post-installation inspections or participant interviews. Upon reasonable notice by ComEd, the owner or operator must allow access to project documents and the installed equipment for a period of one year after receipt of a DG Rebate payment by ComEd. Owner or operator also agrees that by receiving a DG Rebate, he or she may be contacted by an evaluator to complete a customer survey. Replaced equipment must be permanently removed and disposed of in accordance with local codes and ordinances. Resale of replaced equipment is expressly forbidden. Resale equipment, new parts installed in existing equipment, or equipment that is leased, rebuilt, rented, received from insurance claims, received from a warranty, received with rewards points or won as a prize do not qualify.

TAX LIABILITY

Rebates may be taxable under federal and state tax codes and, if more than $600, will be reported to the IRS unless the applicant provides acceptable proof that it is exempt from payment of such applicable taxes. In any event, ComEd is not responsible for any taxes that may be imposed as a result of your receipt of a DG Rebate, or for providing legal or accounting advice regarding such. Applicant should consult with its tax accountant or advisor regarding potential tax liability.

DISPUTES/GOVERNING LAW

This application shall be exclusively governed by and interpreted in accordance with the laws of the State of Illinois. Any litigation between the parties shall be prosecuted only in the state or federal courts located in Cook County, Illinois.

TOXIC MATERIALS

Neither ComEd, nor its consultants, contractors and/or subcontractors, shall have any responsibility for the discovery, presence, handling, removal, disposal of, or exposure to hazardous materials of any kind in connection with customer's home or business, including, without limitation, asbestos, asbestos products, PCBs or any other toxic substances.

DISTRIBUTED GENERATION REBATE TERMS AND CONDITIONS

LIMITATIONS OF LIABILITY

The applicant shall independently evaluate any advice or information offered by ComEd related to estimates of electricity savings or program costs and is solely responsible for the selection and installation of generation equipment.

Each party hereby agrees to defend, indemnify and hold harmless the other party, its consultants, contractors and subcontractors, and their respective officers, employees, agents, assigns, and successors-in-interest ("Indemnified Parties") from and against any third-party claims, damages, losses, liability, costs (including attorney's fees and expenses) for bodily injury to any person (including death resulting therefrom) and property damage arising out of or in connection with the program, except to the extent such claims, damages, losses, liability and costs are caused by the negligence or willful misconduct of the other party.

DISCLAIMER

ComEd does not guarantee that certain energy savings will be achieved and does not make any warranties associated with the generation facilities eligible for rebates under this program. ComEd has no obligations regarding, and does not endorse or guarantee, any claims, promises, representations, or work made or performed, or equipment furnished or installed by any contractors, subcontractors, or vendors that sell or install distributed generation facilities. The customer shall be entitled to the energy cost savings realized by the customer that result from the installation of distributed generation at the customer's site.

RELEASE OF LIABILITY

ComEd program administrators and implementers disclaim any and all liability, loss or damage and make no guarantees related to:

- Participation in the program, including use or installation of the equipment.
- Loss or delay of rebate check in the mail.

Terms and conditions apply.
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