

TELECOMMUNICATIONS WORKSHEET

January 1, 2021 through December 31, 2021

Directions: Please save a copy of this form to your computer by selecting “File/Save As” before entering text and numbers. Then fill in your information electronically and select “Save.” Note that this form requires Adobe Reader® version 11.0 to function properly. Download the most recent version at <http://get.adobe.com/reader>.

A pre-approval application is required; review instructions on the Telecommunications Pre-Approval and Final Application. Wait for approval of the pre-application before purchasing and/or installing new equipment.

To determine if your project is eligible for incentives, review the standard-type measure requirements on pages 4-14 first and complete measure details from all applicable standard-type measures for which you are applying. If your project does not fit one of the available standard-type measures, it may be eligible as a custom-type measure. Complete pages 2-3 for all custom-type measures.

Use This Worksheet to Apply for Telecommunications Incentives

Your incentive is based on actual kWh saved, as verified by the ComEd Energy Efficiency Program team after the final application is submitted.

1. Submit Pre-Approval Application with Requested Documentation

Download the [Calculating & Documenting Energy Savings](#) guide for information on calculating and measuring the energy savings associated with your project.

If you need assistance calculating the energy savings or completing this worksheet, email BusinessEE@ComEd.com or call 855-433-2700.

2. Receive Pre-Application Approval and Reservation Letter

3. Purchase and Install New Equipment

4. Submit Final Application and Supporting Documentation for Incentive

FACILITY INFORMATION		
FACILITY NAME	FACILITY ADDRESS	
ANNUAL ELECTRICITY USAGE (kWh)	ANNUAL ELECTRICITY COST (\$)	COMED ACCOUNT NUMBER

Project Description

Please note that the telecommunications offering supports both custom-type and standard-type incentives. Check all which apply for your project, and see the associated pages for application requirements and measure details:

Project contains custom-type measures (pages 2-3). Project contains standard-type measures (pages 4-14).

Is this a new construction project? Yes No Is the existing equipment operational? Yes No

Was this project identified in a ComEd Energy Efficiency Program facility assessment or study?

Yes No Facility assessment date: _____

Please check all systems that apply to the project:

Air Distribution HVAC Telecommunications Equipment

Power Distribution VSD Other: _____

TELECOMMUNICATIONS CUSTOM WORKSHEET

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Project Scope

Please describe the work that you plan to complete including the installed measures and the timeline for projected completion. If there is any change in the project scope or timeline, contact the ComEd Energy Efficiency Program team immediately. You will be asked to describe the scope change in writing. The program team may issue you a revised reservation letter.

Baseline or Existing System Summary

Please provide an overview of the current condition of the affected equipment.

Installation date of baseline/existing equipment: _____

Proposed New System

Provide a detailed description of the proposed system. Include the following information: Proposed system description, existing equipment affected, operating efficiencies for new equipment, material costs, labor costs and expected useful life. Attach additional sheets as required. A meeting may be requested between the customer, the contractor and the ComEd Energy Efficiency Program team to better understand the project scope.

Calculation Methodology

Describe the method used to calculate energy savings (including spreadsheets and applicable data sheets that support methodology). Attach additional sheets as required.

TELECOMMUNICATIONS CUSTOM WORKSHEET

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INCENTIVE CALCULATION	
TOTAL PROJECT COST (INTERNAL LABOR COSTS ARE NOT TO BE INCLUDED):	
ANNUAL ENERGY SAVINGS (IN KWH):	
ESTIMATED ANNUAL ENERGY SAVINGS (IN DOLLARS):	
SIMPLE PAYBACK PERIOD WITHOUT INCENTIVE (YEARS) (PAYBACK PERIOD = TOTAL PROJECT COST / EST. ANNUAL ENERGY SAVINGS)	
REQUESTED INCENTIVE (REQUESTED INCENTIVE = ANNUAL ENERGY SAVINGS KWH X \$0.12/KWH)	
ESTIMATED PEAK DEMAND REDUCTION (KW):	
ARE THERE NATURAL GAS SAVINGS ASSOCIATED WITH THIS PROJECT? <input type="checkbox"/> YES <input type="checkbox"/> NO	

Your natural gas company may offer an additional incentive for your project.

Visit nicorgas.com, peoplesgasrebates.com or northshoregasrebates.com for more information.

CONTACT US:

- Email: BusinessEE@ComEd.com or PublicSectorEE@ComEd.com
(10MB file size limit; submit multiple emails if necessary)
- Fax: 773-853-2205
- Mail: ComEd Energy Efficiency Program, c/o Franklin Energy,
5450 N. Cumberland Ave., Ste. 125, Chicago, IL 60656

Download incentive applications and worksheets at ComEd.com/Telecom.

Questions? Call 855-433-2700 or contact the applicable email address above.

TELECOMMUNICATIONS STANDARD WORKSHEET

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General Specifications

1. All lighting projects are expected to comply with the Illuminating Engineering Society of North America (IESNA) recommended lighting levels or the local code.
2. A pending T12 baseline change may reduce future incentive levels on all T12 measures.
3. Refer to the Default Fixture Wattage Reference Table [located here](#) to determine baseline wattage.
4. Original manufacturer's specifications sheets must be submitted with the standard incentives application form to verify measure eligibility. Measure eligibility information can be found under individual specifications in this worksheet.
5. Lamp and ballast photographs must be submitted with the pre-application when replacing existing high-output lamps.
6. Use baseline code IECC 2018 for new construction projects that involve a change in building and/or space type. These projects may be eligible for custom incentives. Go to [ComEd.com/Custom](#) and download the Speciality New Construction Lighting Worksheet to calculate your incentive. Then submit that calculation worksheet along with your application and this worksheet.

Your natural gas company may offer an additional incentive for your project.

Visit [nicorgas.com](#), [peoplesgasrebates.com](#) or [northshoregasrebates.com](#) for more information.

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TOTAL STANDARD INCENTIVES REQUESTED		
MEASURE DESCRIPTION	QUANTITY	INCENTIVE
ex: LED fixtures and retrofits	3,112 watts reduced	\$1,556.00
STANDARD-TYPE INCENTIVES REQUESTED		\$

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NETWORK AND IT EQUIPMENT MEASURES

Switch Peripheral Equipment Consolidation

\$375 per piece of peripheral equipment consolidated

This measure requires no new equipment but is for the consolidation of partially loaded telecommunications line and trunk equipment. This consolidation is performed to eliminate underutilized switch peripheral equipment and reduce power draw from the rectifier. The avoided heat load from this equipment consolidation also results in cooling energy savings. This prescriptive measure only applies to consolidation events which see an elimination of up to and including 40 pieces of switch peripheral equipment per switch. Consolidation events which eliminate greater than 40 pieces of switch peripheral equipment per switch will require on-site amp reduction verification, and therefore must be processed as custom applications and receive pre-approval before any equipment is powered down.

Specifications

1. Switch peripheral equipment is defined as any switch module or controller hardware facilitating the interconnection of lines, trunks, or circuits to establish a connection between subscribers.
2. Consolidated switch peripheral equipment must be fully powered down and retired from operation.
3. Complete all fields of the table below to calculate your incentive.
 - a. For the “Cooling Equipment” column, indicate the type of cooling equipment serving the switch peripheral equipment.
 - i. Options are: air-cooled, water-cooled, water-cooled with fluid economizer, glycol cooled, glycol cooled with fluid economizer.
 - b. For the “Cooling Capacity” column, indicate the capacity bucket of the cooling equipment.
 - i. Options are: < 5 tons, ≥ 5 and < 20 tons, ≥ 20 tons.
 - c. For the “Airflow Direction” column, indicate the direction of airflow out of the cooling equipment.
 - i. Options are: downflow, upflow ducted, upflow unducted, horizontal flow.
 - d. For the “Equipment (# of Pieces)” column, indicate the number of switch peripheral equipment pieces consolidated.
4. Only applicable to consolidation events which eliminate 40 pieces of switch peripheral equipment or less from a single switch. The elimination of greater than 40 pieces of switch peripheral equipment per switch will require on-site amp reduction verification, and therefore must be processed as custom applications and receive pre-approval before any equipment is powered down.

TYPE OF SENSOR OR CONTROL	COOLING CAPACITY (TONS)	AIRFLOW DIRECTION	EQUIPMENT (# OF PIECES)	INCENTIVE (\$375 X EQUIPMENT)
ex: air cooled	≥ 5 and < 20 tons	downflow	30	\$11,250
INCENTIVE SUBTOTAL				\$

Please identify all pieces of switch peripheral equipment removed, including quantity:

ex: 22 total; 2 line group controller, 16 line control module, 4 digital trunk controller

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POWER DISTRIBUTION MEASURES

Energy Efficient Rectifier Replacement

\$20 per kW of rated output to critical equipment

This measure is for replacing an inefficient rectifier with an efficient unit in a communications service provider (telecommunications, internet, or data center) or other similar, critical load facility which operates continuously. A rectifier converts alternating current (AC) to direct current (DC) to power critical equipment. More efficient models perform the power conversion with reduced loss, saving energy. The energy savings can be substantial when the rectifier services power to equipment which operates continuously. Rectifiers serving critical manufacturing loads are not eligible for this measure. Rectifier modules with a rated output capacity greater than 10 kW will require measurement and verification of energy savings, and therefore must be processed as custom applications and receive pre-approval before purchasing any equipment.

Specifications

1. Provide a specification sheet, metered data, and/or pictures of the rectifier display to confirm rectifier efficiencies.
 - a. The old rectifier(s) efficiency in normal mode (not in energy saver mode) must be equal to or less than 90% at full load.
 - b. The new rectifier(s) efficiency in normal mode (not in energy saver mode) must be at least 94% at full load.
2. Complete all fields of the table below to calculate your incentive.
 - a. For “Rectifier Cooling Solution” column, provide the type of equipment used for cooling the rectifier(s).
 - i. Options are: direct expansion (DX) cooling, water-cooled chiller, air-cooled chiller.
 - b. For “Cooling Efficiency” column, provide the cooling efficiency of the rectifier cooling solution in kW per ton, accounting for any auxiliary equipment like pumps and cooling tower fans.
3. Only applicable to rectifier modules with a rated output of 10 kW or less. The replacement of rectifiers with a larger rated output capacity will require measurement and verification of energy savings, and therefore must be processed as custom applications and receive pre-approval before purchasing any equipment.

RECTIFIER COOLING SOLUTION	COOLING EFFICIENCY (kW/ton)	OLD RECTIFIER EFFICIENCY	NEW RECTIFIER EFFICIENCY	RATED OUTPUT (kW)	INCENTIVE (\$20 X RATED kW)
ex: DX cooling	1.2 kW/ton	88%	96%	25.0 kW	\$500.00
INCENTIVE SUBTOTAL					\$

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Energy Efficient Uninterruptible Power Supply (UPS) Replacement

\$20 per kW of rated output to critical equipment

This measure is for replacing an inefficient UPS with an efficient ENERGY STAR® certified UPS in a communications service provider (telecommunications, internet, or data center) or other similar, critical load facility which operates continuously. UPS units provide backup power to critical loads and draw power constantly to keep their batteries charged. UPS units are utilized in many organizations to protect themselves from downtime with power distribution and to avoid data processing errors due to downtimes. More efficient UPS models save energy by requiring less operating power to provide filtering, conversion, and processing of power to the system, especially when equipment being served power by the UPS units operate continuously. UPS units for individual desktop computers or critical manufacturing loads are not eligible for this measure. UPS systems with a rated output capacity greater than 10 kW will require measurement and verification of energy savings, and therefore must be processed as custom applications and receive pre-approval before purchasing any equipment.

Specifications

1. Provide make and model number along with a specification sheet, to confirm efficiencies and ENERGY STAR certification status for both old and new UPS units.
 - a. The old UPS unit(s) must not be ENERGY STAR certified.
 - b. The new UPS unit(s) must be ENERGY STAR certified. For single-normal mode UPS units, the installed system must meet or exceed the average loading-adjusted efficiency values required by the ENERGY STAR program.
2. Complete all fields of the table below to calculate your incentive.
 - a. For the “UPS Product Class” column, provide the product class option which best describes the UPS operation.
 - i. Options are: voltage and frequency dependent (VFD), voltage independent (VI), voltage and frequency independent (VFI).
3. Only applicable to UPS systems with a rated output of 10 kW or less. The replacement of UPS systems with a larger rated output capacity will require measurement and verification of energy savings, and therefore must be processed as custom applications and receive pre-approval before purchasing any equipment.

UPS PRODUCT CLASS	RATED OUTPUT (kW)	INCENTIVE (\$20 X RATED kW)
ex: voltage and frequency dependent	50.0 kW	\$1,000.00
INCENTIVE SUBTOTAL		\$

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LIGHTING MEASURES

LED Fixtures and Retrofits

Specifications and Eligible Equipment

1. Product must be listed on the DesignLights Consortium Qualified Products List available at designlights.org
2. Linear TLEDs type A and B, and trim kits/downlights are not eligible for standard incentives but may be eligible for instant discounts when purchased from a participating distributor. Contact a distributor to check product eligibility; visit ComEd.com/BizLights for details.
3. Wall packs are eligible for standard or instant discount incentives. Customers who receive an instant discount through a participating distributor for wallpacks are not eligible to receive a standard incentive or vice versa.

LED Fixtures

\$0.50 per watt reduced

Replacement of an existing lighting system with a new or lighting system containing LED fixtures (project does not have to be a one-for-one replacement).

Note: This measure does not apply to channel signs, open signs or refrigerated display case lighting.

LED Retrofits

\$0.50 per watt reduced

Replacement of an existing lighting system with a retrofit lighting system containing LEDs.

Note: This measure does not apply to channel signs, open signs, LED screw-based replacement for HID lamps or refrigerated display case lighting.

Watt Reduction Worksheet for LED Fixtures and Retrofits

Use this worksheet to calculate interior and exterior LED fixture and retrofit incentives (see example below). Don't forget to refer to the Default Fixture Wattage Reference Table located here [here](#), to determine baseline wattage of pre-existing equipment.

PRE-EXISTING EQUIPMENT				INSTALLED EQUIPMENT			Watts Reduced (AxB) - (CxD)
Interior or Exterior	Type of Lighting	Qty (A)	Watts (B)	Make & Model	Qty (C)	Watts (D)	
ex: exterior	450W PSMH HID	8	4,048	RAB lighting IVAT4-130LPA750	8	936	3,112
Total Wattage Reduction							
Incentive Rate (per watt reduced):							\$0.50
Incentive Subtotal (Total Wattage Reduction x Incentive Rate):							\$

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LED Signs

Specifications and Eligible Equipment

Replacement signs cannot use more than 20 percent of the original sign's input power.

LED Channel Sign \leq 2 feet Interior

\$12 per letter

Replacement or retrofit of an incandescent, HID, argon-mercury or neon-lighted channel letter \leq 2 feet high with an LED letter.

Interior Exterior

Number of letters:

LED Channel Sign $>$ 2 feet Interior

\$30 per letter

Replacement or retrofit of an incandescent, HID, argon-mercury or neon-lighted channel letter $>$ 2 feet high with an LED letter.

Interior Exterior

Number of letters:

INCENTIVE SUBTOTAL:

\$

Lighting Control Products

Use the Watts Controlled Table For Lighting Control Products on the following pages to calculate watts controlled for each applicable measure from below. An inventory of the controlled fixtures is required with the final application.

Occupancy Sensors

\$0.10 per watt controlled

Installation of new occupancy sensors on a new or existing lighting system. Passive infrared, ultrasonic detectors and fixture-integrated sensors or sensors with a combination thereof are eligible.

Watts controlled:

Specifications:

1. Replacement of existing occupancy sensors is not eligible for this incentive.

Photocells

\$0.08 per watt controlled

Installation of photocells on exterior lighting.

Watts controlled:

Specifications:

1. Eligible controls are built-in or stand-alone photoelectric cells that switch outdoor lights on at dusk and off at dawn.

Time Clocks for Lighting

\$0.03 per watt controlled

Installation of time clocks on interior and/or exterior lighting.

Watts controlled:

Specifications:

1. Clocks must control on/off schedule of lighting equipment and must have a three-hour back-up system to maintain the program schedule during power outages.
2. Astronomical time clocks (where on-off times are in accordance with sunrise and sunset) are required for outdoor lighting when photocells are not in use.

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Lighting Control Products (continued)

Use the Watts Controlled Table For Lighting Control Products on the following pages to calculate watts controlled for each applicable measure from below. An inventory of the controlled fixtures is required with the final application.

Photocells Plus Time Clock

\$0.09 per watt controlled

Installation of both photocell and time clock to control the same lighting fixture.

Specifications:

1. Must meet all specifications for photocells and time clocks for lighting.
2. Time clock must turn off lighting equipment at least 3 hours each night.

Watts controlled:

Indoor Vacancy Sensors

\$0.10 per watt controlled

Installation of new vacancy sensors on a new or existing lighting system. Passive infrared and ultrasonic detectors are eligible.

Specifications:

1. Replacement of existing vacancy sensors is not eligible for this incentive.
2. The control must be configured such that manual input is required to turn on the controlled lighting and the control automatically turns the lighting off.

Watts controlled:

Indoor Daylighting Controls

\$0.12 per watt controlled

Installation of new daylighting controls on a new or existing lighting system in spaces with reasonable amounts of sunlight exposure and areas where task lighting is not critical. Controls can be on/off, stepped or continuous (dimming).

Specifications:

1. The on/off controller should turn off artificial lighting when the interior illuminance meets the desired indoor lighting level.
2. Daylighting sensor controls are required to be calibrated.

Watts controlled:

Plug-Load Occupancy Sensors

\$10 per sensor installed

Installation of new passive infrared and/or ultrasonic plug load occupancy sensors.

Specifications:

1. Plug-load occupancy sensors must control electricity-using equipment in offices or cubicles, including lighting, shared copiers and/or printers.

Number of sensors installed:

Occupancy Sensors Plus Daylighting Controls

\$0.18 per watt controlled

Installation of both occupancy sensors and daylighting controls to control the same fixture.

Specifications:

1. Must meet all specifications for occupancy sensors and daylighting controls, above.

Watts controlled:

INCENTIVE SUBTOTAL:

\$

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Lighting Control Products (continued)

Use the watts controlled worksheet below to calculate watts controlled for each applicable measure. An inventory of the controlled fixtures is required with the final application.

Watts Controlled Worksheet for Lighting Control Products

Use this worksheet to calculate watts controlled for each applicable measure.

TYPE OF SENSOR OR CONTROL	TYPE OF LIGHTING	(A) NUMBER OF FIXTURES	(B) WATTS PER FIXTURE	(C) INCENTIVE RATE	INCENTIVE (A X B X C)
example: occupancy	6-lamp 4-ft T8	100	220	\$0.12 per watt	\$2,640.00
INCENTIVE SUBTOTAL					\$

TOTAL LIGHTING INCENTIVE REQUESTED
\$

Incentive cannot exceed 100 percent of the incremental measure cost and 75 percent of the total project cost and must meet all program terms and conditions.

HVAC

Chillers

Specifications and Eligible Equipment

1. This incentive is only applicable to space cooling. Chillers which cool critical load, either fully or in part, are not eligible for this incentive, but are likely eligible for a custom-type telecommunications offering incentive. Visit ComEd.com/Telecom today to learn more.
2. Must have a rated kW/ton for the Integrated Part Load Value (IPLV) that is less than the qualifying efficiency.
3. Efficiency rating must be based on AHRI Standard 550/590 (I-P)-2018 for IPLV conditions and not based on full-load conditions.
4. Must qualify for either IECC 2018 Path A or B efficiency, but will receive incentives based on qualifying efficiencies below.
5. Refrigerant must comply with local codes.
6. The AHRI net capacity value should be used to determine the chiller tons.
7. A manufacturer's specification sheet with the rated **kW/ton-IPLV or COP-IPLV** and nominal tonnage must accompany the application. The specification sheet must also break out the kW/ton values at 100%, 75%, 50%, and 25% load per AHRI Standard 550/590 (I-P)-2018.
8. **Redundant chillers are not eligible for incentives.**

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Water-Cooled Chiller

\$4 for IPLV improvement per ton*

New or replacement water-cooled chiller (centrifugal, scroll/helical-rotary, reciprocating).

Centrifugal

SIZE CATEGORY	MINIMUM QUALIFYING EFFICIENCY
< 300 tons	0.550 kW/ton-IPLV efficiency
300 - 399 tons	0.520 kW/ton-IPLV efficiency
≥ 400 tons	0.500 kW/ton-IPLV efficiency

*Efficiency incentive is paid for an efficiency rating above the qualifying efficiency. The incentive is \$4.00 per 0.01 kW/ton IPLV for water-cooled chillers.

Scroll or helical-rotary (screw)

SIZE CATEGORY	MINIMUM QUALIFYING EFFICIENCY
< 75 tons	0.600 kW/ton-IPLV efficiency
75 - 149 tons	0.560 kW/ton-IPLV efficiency
150 - 299 tons	0.540 kW/ton-IPLV efficiency
300 - 599 tons	0.520 kW/ton-IPLV efficiency
≥ 600 tons	0.500 kW/ton-IPLV efficiency

Reciprocating

SIZE CATEGORY	MINIMUM QUALIFYING EFFICIENCY
< 75 tons	0.600 kW/ton-IPLV efficiency
75 - 149 tons	0.560 kW/ton-IPLV efficiency
150 - 299 tons	0.540 kW/ton-IPLV efficiency
300 - 599 tons	0.520 kW/ton-IPLV efficiency
≥ 600 tons	0.500 kW/ton-IPLV efficiency

Air-Cooled Chiller

\$5 for IPLV improvement per ton*

New or replacement air-cooled chiller.

SIZE CATEGORY	MINIMUM QUALIFYING EFFICIENCY
< 150 tons	0.876 kW/ton-IPLV efficiency
≥ 150 tons	0.857 kW/ton-IPLV efficiency

*Efficiency incentive is paid for an efficiency rating above the qualifying efficiency. The incentive is \$5.00 per 0.01 kW/ton IPLV for air-cooled chillers.

Air-Cooled and Water-Cooled Chiller Incentive Calculation

EQUIPMENT TYPE INSTALLED	IPLV EFFICIENCY OF UNIT INSTALLED (kW/TON)	(A) UNIT SIZE (TONS)	(B) NUMBER OF UNITS INSTALLED	(C) INCENTIVE PER IPLV IMPROVEMENT	(D) IPLV IMPROVEMENT BELOW CODE REQUIREMENT	(AxBxCxDx100) INCENTIVE
example: air cooled chiller	0.700	200.00	1	\$5.00	0.157	\$15,700
INCENTIVE SUBTOTAL						\$

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Chilled Water Reset Controls (HVAC Chillers Only)

\$5 per ton

Install chilled water reset controls on existing chillers to allow them to operate at higher chilled water temperatures during periods of low cooling loads. The existing chilled water system must have a constant chilled water temperature of 45°F or less. This incentive is only applicable for chilled water reset controls on existing space cooling chillers. Chillers which cool critical load, either fully or in part, are not eligible for this incentive, but are likely eligible for a custom-type telecommunications offering incentive. Visit [ComEd.com/Telecom](https://www.comed.com/Telecom) to learn more.

Specifications

1. Only water and air-cooled chillers are eligible for this measure.
2. Chillers with existing control strategies are not eligible for this measure.
3. The control strategy must use a temperature reset of at least 5°F.
4. A copy of the chiller's mechanical drawings or operation plans must accompany the application to verify that baseline requirements are met.
5. This measure cannot be used in conjunction with the energy management system (EMS) measure where it is selected as one of the qualifying control strategies on the EMS incentives worksheet.

Variable Speed Drive on HVAC Chiller

\$60 per ton

Variable-speed drives (VSDs) installed on an existing chiller (where applicable).

Specifications

1. The installation of a VSD must accompany the permanent removal or disabling of any throttling devices.
2. New chillers with integrated VSDs are not eligible for this incentive, but may be eligible for the water and air-cooled chiller incentives.

Air-Side Economizer

\$50 per ton

An air-side economizer brings cooler outside air into a building to reduce the amount of mechanical cooling required. Incentives are available for retrofitting existing air-handling units, rooftop units and split-direct expansion systems designed without the capability for 100 percent outside air and exhaust.

Specifications and Eligible Equipment

1. New dampers and controllers must be installed on an existing system.
2. System must compare return and outside air temperatures.
3. Control of the economizer can be either a comparison of dry-bulb temperature or enthalpy.
4. System must be set to introduce outside air whenever it will reduce the requirement for mechanical cooling.
5. System must be installed and commissioned by a certified professional.
6. One hundred percent outside air units, such as kitchen or dedicated outdoor units, do not qualify for this incentive.
7. Repairs of existing economizers, and economizers installed on new units, are not eligible for incentives.

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High Efficiency Pumps and Pumping Efficiency Improvements (Retrofits)

\$15 per HP

Improvement of pump efficiency to optimize the design and control of the current water pumping system. Depending on the specific application, possible options include slowing the pumping speed, trimming/replacing the impeller and replacing the current pump with a more efficient pump.

Specifications and Eligible Equipment

1. Only water pumps are eligible for this measure.
2. Only pumps up to 20 HP are eligible for this measure; larger HP motors may be eligible for custom incentives.
3. Pumping efficiency must improve by a minimum of 15 percent.
4. If a pump is to be replaced, the new pump must be rated at the same HP as the existing pump.

APPLICATION DESCRIPTION	(A) UNIT	(B) NUMBER INSTALLED	(C) INCENTIVE PER UNIT	(A x B x C) INCENTIVE
INCENTIVE SUBTOTAL			\$	

TOTAL HVAC INCENTIVE REQUESTED
\$

Incentive cannot exceed 100 percent of the incremental measure cost and 75 percent of the total project cost and must meet all program terms and conditions.