

ELECTION FORM

PARALLEL OPERATION OF RETAIL CUSTOMER GENERATING FACILITIES (RIDER POG)

**APPLICABLE TO RETAIL CUSTOMERS OPERATING AN ELECTRIC GENERATING FACILITY
OR A COMMUNITY SUPPLY PROJECT**

DIRECTIONS: Please save a copy of this form to your computer by selecting “FILE/SAVE AS” before entering text and numbers. Then fill in your information electronically and select “SAVE.” Note that this form requires the current Adobe Reader® version to function properly. Download the most recent version of Adobe Reader® at get.adobe.com/reader/.

SECTION 1: OVERVIEW

This Election Form is applicable to all retail customers with an electric generating facility that is operating in parallel with Commonwealth Edison Company’s (“Company”) electric delivery system and not taking service under Parallel Operation of Retail Customer Generating Facilities with Net Metering (“Rider POGNM”). Retail customers operating a Community Supply (CS) Project, as defined in Parallel Operation of Retail Customer Generating Facilities Community Supply (“Rider POGCS”), must also take service under Rider POG. All customers completing this form are subject to the provisions of Rider POG¹.

MAXIMUM ALLOWABLE NAMEPLATE OR RATED CAPACITY OF GENERATION FOR QUALIFYING FACILITY (QF) PROJECTS	
NOTE: Non QF Projects operating in the wholesale market may be larger than 20 MWs. Such projects are on Options A or B and do not receive compensation from ComEd for energy delivered to the grid.	
ELECTRIC GENERATING FACILITY²	COMMUNITY SUPPLY PROJECT
20MW	2MW

NOTE: ComEd’s complete Schedule of Rates for Electric Service can be found at ComEd.com/Rates.

SECTION 2: INTERCONNECTION REQUIREMENT

The eligible retail customer must be authorized to operate in parallel with the electric delivery system. Such authorization requires an application to the Company for interconnection of the electric generating facility to the electric delivery system and permission to operate from the Company. Permission to operate is a prerequisite for Rider POG or Rider POGCS and therefore must be completed prior to submitting this Election Form.

NOTE: More information about Interconnection can be found at ComEd.com/Interconnection.

¹ Rider POG does not apply to backup generation that does not operate in parallel with the electric delivery system.

² Customers with capacity exceeding 20 MW must participate in the wholesale market operated by PJM Interconnection LLC (“PJM”) and are not eligible for compensation under Rider POG. These retail customers must elect POG Option A or B in Section 4 - Rider POG Meter Netting Election.

RIDER POG ELECTION FORM

SECTION 3: CUSTOMER INFORMATION

Customer Name:	Effective Date ³ :	Account Number:
Service Address:		
City:	State:	ZIP code:
Interconnected Meter(s):		

Please provide the contact information of the person completing this document in the table below.

Name:	Title:
Phone Number:	Email:

SECTION 4: RIDER POG METER NETTING ELECTION

The retail customer delivers to the Company electricity generated by its facilities located at the premises in accordance with one of the Rider POG options listed below. Netting elections cannot be changed for at least 12 months after commencing service. For Community Supply Projects, with Qualifying Facility (“QF”) certification, Rider POG compensation is only applicable to unallocated energy not assigned to CS Subscribers or CS Beneficiaries as defined in Rider POGCS.

ELECTRIC GENERATING FACILITIES must select one of the following options:

Option A	Option B	Option C	Option D
		Options C and D require FERC QF Certification. Refer to Section 6 – QF Status Acknowledgement.	

COMMUNITY SUPPLY PROJECTS must select one of the following options:

Option A	Option B	Option E	Option F
		Options E and F require FERC QF Certification. Refer to Section 6 – QF Status Acknowledgement.	

Option A – The retail customer delivers the **gross output** of its electric generating facilities to the Company’s electric delivery system without compensation from the Company.

Option B – The retail customer supplies its own electric power and energy requirements from the output of its electric generating facilities and the **net output** of the electric generating facility is delivered to the Company’s electric delivery system without compensation from the Company.

Option C or E – The retail customer delivers the **gross output** of its electric generating facilities to the Company’s electric delivery system with compensation as defined in Rider POG. By electing Rider POG Option C or E the retail customer hereby attests that it is properly certified as a QF under the Public Utilities Regulatory Policies Act of 1978 and that it meets the necessary eligibility requirements.

Option D or F – The retail customer supplies its own electric power and energy requirements from the output of its electric generating facilities and the **net output** of the electric generating facility is delivered to the Company’s electric delivery system with compensation as defined in Rider POG. By electing Rider POG Option D or F the retail customer hereby attests that it is properly certified as a QF under the Public Utilities Regulatory Policies Act of 1978 and that it meets the necessary eligibility requirements.

NOTE: The above Rider POG Option descriptions are abbreviated and do not supersede the Company’s Schedule of Rates. For further information please refer to Rider POG in the Company’s Schedule of Rates.

³ The effective date is determined by your bill cycle date and the date of the application, provided the date does not occur before the Election Form is submitted, reviewed, and approved by the Company. .

RIDER POG ELECTION FORM

SECTION 5: RIDER POG COMPENSATION ELECTION

Options C, D, E, and F require the retail customer to select either the Fixed or Locational Marginal Pricing (“LMP”) compensation rate as defined in the Compensation section of Rider POG. Compensation elections cannot be changed for at least 12 months after commencing service.

Please select one of the following options:

Fixed Compensation – Small Generator⁴

Only applicable to retail customers with an electric generating facility that has a nameplate rating of ten (10) kilowatts (kW) or less.

Fixed Compensation¹

Locational Marginal Pricing (LMP)⁵

SECTION 6: QF STATUS ACKNOWLEDGEMENT

Retail customers electing Rider POG Option C, D, E, or F must certify they are compliant as a QF per the Federal Energy Regulatory Commission (“FERC”) requirements. A retail customer seeking QF status or recertification with net power production capacity > 1MW must file a self-certification or application for QF status certification with FERC. Retail customers seeking QF status or recertification with net power production capacity ≤ 1MW are exempt from obtaining the FERC certification requirement.

Retail customers with net power production capacity > 1MW are required to submit their FERC QF Certification with this Election Form.

Please select one of the following options:

QF Is Not Applicable, Option A or B has been selected

QF Is Applicable, ≤ 1MW, Exempt from FERC Certification Requirement

QF Is Applicable, > 1MW, FERC QF Certification Form is attached

NOTE: More information on Qualifying Facilities can be found at ferc.gov.

SECTION 7: GENERATOR CAPACITY AND FUEL SOURCE – APPENDIX A

Please complete the Generator Capacity and Fuel Source Appendix A and submit with this POG Election Form.

⁴ More information on Fixed Compensation can be found in the Compensation section of Rider POG in the Company’s Schedule of Rates.

⁵ More information on Locational Marginal Pricing can be found at pjm.com.

RIDER POG ELECTION FORM

SECTION 8: ACKNOWLEDGEMENT

The retail customer understands that it has choices other than Rider POG for the sale of electricity from its generating facilities, including alternatives that may allow for the sale of electricity at market prices and/or to parties other than the Company. The retail customer represents that it has chosen to take service under Rider POG and has selected the service options under Rider POG voluntarily after full consideration of its alternatives. The retail customer represents that it has read and understands Rider POG, and if applicable POGCS, and acknowledges the potential benefits and risks associated with its choices. The retail customer further represents that it is not now and will not, unless being served under Rider POGCS, provide electricity to any other retail customer, and will not resell or redistribute electricity supplied or delivered by the Company in violation of the provisions in the Resale or Redistribution section of the Retail Customer Categorizations part of the General Terms and Conditions of the Company's Schedule of Rates.

Customer Signature:

Date:

SECTION 9: CONFIRMATION AND SUBMISSION

Approval and confirmation of this Election Form will be communicated, via email or phone, to the contact person listed in Section 3: Customer Information.

For Community Supply projects please return this completed POG Election form to your account manager. For all other customers, please return this form to the following mailing or email address::

MAIL THIS APPLICATION TO

**Commonwealth Edison Company
Attn: DER Interconnection
1 Lincoln Center, 5th Floor
Oakbrook Terrace, IL 60181-4260**

OR

EMAIL TO : NetMetering@ComEd.com

RIDER POG ELECTION FORM

GENERATOR CAPACITY AND FUEL SOURCE – APPENDIX A

- NOTES:** 1. A generator is “operational” if it is currently able to create electrical energy and operates in parallel with the Company’s electrical system.
2. Backup generation that **DOES NOT OPERATE IN PARALLEL** with the Company’s electrical system should not be listed.

OPERATIONAL GENERATOR INFORMATION					
Unit	kW	Fuel Type	Unit	kW	Fuel Type
Example 1	5	Solar	Example 2	10	Natural Gas
1			16		
2			17		
3			18		
4			19		
5			20		
6			21		
7			22		
8			23		
9			24		
10			25		
11			26		
12			27		
13			28		
14			29		
15			30		

NOTE: If more than 30 generators in total exist on the property, please add a second sheet.