

SUMMARY OF TYPICAL NONRESIDENTIAL LINE ITEM CHARGES

Effective with the June 2019 Billing Period

ComEd Charges for Nonresidential Delivery Service

The approved rates shown below are applicable effective with the June 2019 billing period. See the "Understanding Your Bill" section of the Nonresidential Rate Pamphlet for further explanation of these charges.

NONRESIDENTIAL DELIVERY CHARGES (I)

	Customer Charge (2) (\$/Mo)	Standard Metering Service Charge (\$/Mo) (3)	Secondary Voltage Distribution Facilities Charge (DFC) (\$/kW unless noted) (4)	Primary Voltage Distribution Facilities Charge (DFC) (\$/kW) (5)	Primary Voltage Transformer Charge (\$/kW)	Illinois Electricity Distribution Tax Charge (IEDT) (\$/kWh)
Watt-Hour Delivery Class	\$17.23	\$4.04	\$0.01881 /kWh	NA	NA	\$0.00121
Small Load Delivery Class (0 - 100 kW)	\$18.35	\$10.14	\$7.11	\$3.34	\$0.22	\$0.00121
Medium Load Delivery Class (>100 - 400 kW)	\$26.14	\$17.84	\$7.35	\$4.15	\$0.23	\$0.00121
Large Load Delivery Class (>400 - 1000 kW)	\$113.65	\$18.36	\$7.47	\$5.45	\$0.29	\$0.00121
Very Large Load Delivery Class (>1000 - 10,000 kW)	\$616.16	\$17.40	\$7.48	\$5.89	\$0.30	\$0.00121
Extra Large Load Delivery Class (> 10,000 kW)	\$1,899.87	\$41.10	\$6.39	\$6.85	\$0.34	\$0.00121

	Customer Charge (\$/Mo) (2)	Standard Metering Service Charge (\$/Mo)	DFC (\$/kW)	Transformer Charge (\$/kW)	IEDT (\$/kWh)
High Voltage Delivery Class (6)	\$676.85 (7)	\$44.26	\$5.34 (4)		\$0.00121
			\$4.83 (5)	\$0.36 (11)	
	\$1,069.05 (8)		\$0.19 (9)	\$0.91 (12)	
			\$0.48 (10)	\$3.26 (13)	

- (1) Includes the applicable Incremental Distribution Uncollectible Cost Factor (IDUF).
- (2) Includes adjustments for state mandated programs for renewable energy resources and coal technology development, energy assistance, and consolidated billing (for watt-hour, small load and medium load delivery classes).
- (3) The Standard Metering Service Charge does not apply if you elect to take metering service from an authorized Metering Service Provider.
- (4) Secondary Voltage Distribution Facilities Charge applicable to the portion of Maximum Kilowatts Delivered (MKD) served at voltage below 4 kV.
- (5) Primary Voltage Distribution Facilities Charge applicable to the portion of MKD served at voltages at or above 4 kV and below 69 kV.
- (6) Customers for whom the voltage of electricity entering the customer premises is at or above 69 kV.
- (7) Applicable if customer's highest demand during the previous calendar year was less than 10,000 kW.
- (8) Applicable if customer's highest demand during the previous calendar year was at least 10,000 kW.
- (9) High Voltage Distribution Facilities Charge applicable to the portion of MKD served at or above 69 kV if highest MKD established by the customer during the most recent 12 consecutive monthly billing periods prior to the current monthly billing period exceeded 10,000 kW.
- (10) High Voltage Distribution Facilities Charge applicable to the portion of MKD served at or above 69 kV if highest MKD established by the customer during the most recent 12 consecutive monthly billing periods prior to the current monthly billing period never exceeded 10,000 kW.
- (11) Primary Voltage Transformer Charge.
- (12) High Voltage Transformer Charge applicable to the portion of MKD served at or above 69 kV if highest MKD established by the customer during the most recent 12 consecutive monthly billing periods prior to the current monthly billing period exceeded 10,000 kW.
- (13) High Voltage Transformer Charge applicable to the portion of MKD served at or above 69 kV if highest MKD established by the customer during the most recent 12 consecutive monthly billing periods prior to the current monthly billing period never exceeded 10,000 kW.

LIGHTING DELIVERY SERVICE CHARGES

	Standard Metering Service Charge (\$/kWh)		DFC (\$/kWh)	
	Non Alley	Alley	Non Alley	Alley
Dusk to Dawn Lighting Delivery Class	\$0.00063	\$0.00000	\$0.00632	\$0.00271
General Lighting Delivery Class	\$0.00048		\$0.01571	

FIXTURE INCLUDED PUBLIC STREET LIGHTING

Type	Watts	\$/Fixture/Mo.	Type	Watts	\$/Fixture/Mo.
Light Emitting Diode (LED) Cobra Head	40-60	\$3.25	High Pressure Sodium (HPS) Cobra Head	70	\$5.55
LED Cobra Head	61-80	3.99	HPS Cobra Head	100	5.65
LED Cobra Head	81-119	4.42	HPS Cobra Head	150	5.46
LED Cobra Head	120-160	4.95	HPS Cobra Head	250	5.93
LED Cobra Head	250-350	11.92	HPS Cobra Head	400	6.50
LED Post Top	40-60	12.93	HPS Cobra Head	1,000	14.86
LED Acorn	40-60	14.41	Equipment		\$/Fixture/Mo.
Mercury Vapor (MV) Cobra Head	100	5.08	Mounting Bracket <= 8 ft.		4.85
MV Cobra Head	175	5.06	Mounting Bracket >8 ft.		6.57
MV Cobra Head	250	5.28	Post Top Luminaire ALL NON LED		12.73
MV Cobra Head	400	5.96	Acorn Style Luminaire ALL NON LED		15.05

FIXTURE INCLUDED PRIVATE OUTDOOR LIGHTING

Type	Watts	\$/Fixture/Mo.	Type	Watts	\$/Fixture/Mo.
LED National Electrical Manufacturers Association (NEMA) Security	40-60	\$9.31	MV NEMA Security	400	\$9.34
LED NEMA Security	61-80	9.42	HPS Floodlight Security	100	8.98
LED Floodlight Security	70-100	8.28	HPS Floodlight Security	250	9.45
LED Floodlight Security	101-130	9.07	HPS NEMA Security	100	9.51
MV NEMA Security	175	9.22	HPS NEMA Security	150	9.61

ALL LIGHTING CUSTOMERS IEDT \$/kWh \$0.00121

ComEd Charges for Nonresidential Supply Service

If you receive your electric supply from ComEd the following charges will generally apply. For customers who choose Rate BESH, Rider PPO, or customers with at least 100 kW of load, the supply prices will vary hourly. Contact ComEd for further information about hourly pricing and Rate BESH. See the “Understanding Your Bill” section of the Nonresidential Rate Pamphlet for further explanation of charges.

CHARGES FOR SUPPLY WITH FIXED PRICING (RATE BES)

Electricity Supply Charges

CUSTOMER GROUP OR SUBGROUP	Summer Supply Charge (cents/kWh)	Nonsummer Supply Charge (cents/kWh)
Watt-hour Non-Electric Space Heating	5.5616	6.117
Demand Non-Electric Space Heating (0 – 100 kW) (1)	5.664	6.151
Nonresidential Electric Space Heating (<100 kW) (1) (2)	5.371	5.924

(1) Generally for customers with demands in 0-100 kW range. Also for certain condominium building accounts.

(2) Electric Space Heat Supply Charge only available to premises that were eligible on January 1, 2007.

Charges for Supply with Hourly Pricing (Rate BESH or Rider PPO)

Transmission Services Charge	0.715 cents / kWh
Monthly Capacity Charge	\$5.90804 / kW - Month
Miscellaneous Procurement Components Charge	0.097 cents / kWh

SAMPLE NON-RESIDENTIAL BILL (1)

Commercial Demand - 0 to 100 kW

Electricity Supply Services (2)					\$528.33
Electricity Supply Charge	7804	kWh	X	0.05664	442.02
Transmission Services Charge	7804	kWh	X	0.01106	86.31
Purchased Electricity Adjustment					
Delivery Services - ComEd					\$382.77
Customer Charge (3)					18.35
Standard Metering Charge (4)					10.14
Distribution Facilities Charge (5)	48.5	kW	X	7.11	344.84
IL Electricity Distribution Charge	7804	kWh	X	0.00121	9.44
Taxes and Other (6)					\$83.27
Environmental Cost Recovery Adj	7804	kWh	X	0.00034	2.65
Renewable Portfolio Standard	7804	kWh	X	0.00189	14.75
Zero Emission Standard	7804	kWh	X	0.00195	15.22
Energy Efficiency Programs	7804	kWh	X	0.00086	6.71
Franchise Cost	\$377.47		X	4.988%	18.83
State Tax					25.11
Total Current Charges					\$994.37

EXPLANATION OF BILLING LINE ITEMS

- Charges include: a) IDUF or b) (i) Incremental Supply Uncollectible Cost Factor (ISUF) and (ii) Supply Base Uncollectible Cost Factor (SBUF) as applicable.
- Electricity Supply Charge, Transmission Services Charge, and Purchased Electricity Adjustment (PEA) are electricity supply related line items. The PEA could be a charge or a credit and varies monthly. Transmission service is a component of delivery service that is charged to you by your supply service provider. If you take supply service from another supplier, the rate your supplier charges may be different or it may be bundled together with other charges. Each charge is a per kWh value multiplied by the kWh supplied in the billing period.
- The charge to recover costs of a standard service connection, customer service operations, billing and other delivery system costs. Also includes \$5.30 for consolidated billing and state mandated adjustments for renewable energy resources, coal technology development and low income energy assistance.
- The charge to recover the costs of meter reading and other standard metering services.
- The charge to recover costs to install and maintain the electric delivery system. It is a per kilowatt (kW) charge multiplied by the Maximum Kilowatts Delivered (MKD).
- Environmental Cost Recovery Adjustment is a charge or credit that recovers certain environmental costs. Renewable Portfolio Standard (RPS), Zero Emission Standard (ZES), Energy Efficiency Programs (EEPP), Franchise Cost and Taxes are government mandated line items. The RPS is an adjustment related to electricity generated by renewable energy sources (e.g., wind or solar). The ZES is an adjustment recognizing the benefits of energy sources that do not produce carbon dioxide. EEPP is a charge or credit to fund the Energy Efficiency Program portfolio of energy efficiency incentives. Franchise Cost recovers the cost that the local municipality requires to allow distribution facilities to be installed inside the municipality. The illustrative Franchise Cost percentage in the Sample Bill is a system average. State tax is applicable to all customers. Municipal tax varies by municipality, and is dependent upon what, if any, municipal utility tax is imposed by the municipality.