

The following table is an instructional tool that provides how each delivery charge is calculated from the Base Charge to the charge shown on the bill. The tariff sheets with the different components follow the table.

| Table 1 Calculations of Delivery Service Charges for Residential Customers (1) | | | | | | | |
|---|---|-------------|-----------------|-------------|-----------------|-------------|---|
| Delivery Class | Type of Charge | Base Charge | Incremental | Excess | Retail Customer | Distributed | Resultant Charge = A + B + C + D + E |
| | | | Distribution | Deferred | Assessment (3) | Generation | |
| | | | Uncollectible | Income Tax | | Rebate | |
| | | | Cost Factor (2) | Factor (2) | | Adjustment | |
| | | | IDUF | EDAF | RCA | DGRA | |
| | | | 1.0044 | 0.02330 | | | |
| | | A | B | C | D | E | |
| Residential Single Family Without Electric Space Heat Delivery Class | Customer Charge | \$10.39 | \$0.05 | (\$0.24) | \$0.59 | | \$10.79 |
| | Standard Metering Service Charge | \$3.16 | \$0.01 | (\$0.07) | | | \$3.10 |
| | Distribution Facilities Charge (\$/kWh) | \$0.04114 | \$0.00018 | (\$0.00096) | | \$0.00029 | \$0.04065 x kWh |
| | IEDT (\$/kWh) | \$0.00131 | \$0.00001 | | | | \$0.00132 x kWh |
| Residential Multi Family Without Electric Space Heat Delivery Class | Customer Charge | \$7.62 | \$0.03 | (\$0.18) | \$0.59 | | \$8.06 |
| | Standard Metering Service Charge | \$3.16 | \$0.01 | (\$0.07) | | | \$3.10 |
| | Distribution Facilities Charge (\$/kWh) | \$0.03279 | \$0.00014 | (\$0.00076) | | \$0.00029 | \$0.03246 x kWh |
| | IEDT (\$/kWh) | \$0.00131 | \$0.00001 | | | | \$0.00132 x kWh |
| Residential Single Family With Electric Space Heat Delivery Class | Customer Charge | \$11.87 | \$0.05 | (\$0.28) | \$0.59 | | \$12.23 |
| | Standard Metering Service Charge | \$3.16 | \$0.01 | (\$0.07) | | | \$3.10 |
| | Distribution Facilities Charge (\$/kWh) | \$0.01925 | \$0.00008 | (\$0.00045) | | \$0.00029 | \$0.01917 x kWh |
| | IEDT (\$/kWh) | \$0.00131 | \$0.00001 | | | | \$0.00132 x kWh |
| Residential Multi Family With Electric Space Heat Delivery Class | Customer Charge | \$8.26 | \$0.04 | (\$0.19) | \$0.59 | | \$8.70 |
| | Standard Metering Service Charge | \$3.16 | \$0.01 | (\$0.07) | | | \$3.10 |
| | Distribution Facilities Charge (\$/kWh) | \$0.01862 | \$0.00008 | (\$0.00043) | | \$0.00029 | \$0.01856 x kWh |
| | IEDT (\$/kWh) | \$0.00131 | \$0.00001 | | | | \$0.00132 x kWh |

(1) X.XXX denotes a charge, and (X.XXX) denotes a credit.

(2) Factors are multiplied times the Base Charge with rounding. Single monthly charges and per kilowatt charges are rounded to two decimal places. Charges per kilowatthour are rounded to five decimal places.

(3) Rider RCA combines both the: (1) Renewable Energy Resources and Coal Technology Development Assistance Charge; and (2) Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund. The latter is calculated using a Base Energy Assistance Charge and a multiplier specific to a customer's delivery class. Rider RCA also charges a Residential Real Time Pricing Program Cost Recovery Charge to all residential customers. For more information, please refer to the complete Rider RCA tariff in the Company's Schedule of Rates for Electric Service..

The following table is an instructional tool that provides how each delivery charge is calculated from the Base Charge to the charge shown on the bill. The tariff sheets with the different components follow the table.

Table 1
Calculations of Delivery Service Charges for Non-Residential Customers (1)

| Delivery Class | Type of Charge | Base Charge | Incremental | Excess | Retail | Distributed | Resultant Charge = A + B + C + D + E |
|---|--|-------------|---|--|--------------------------------------|--|---|
| | | | Distribution Uncollectible Cost Factor (2.4) IDUF | Deferred Income Tax Factor (2) EDAF | Customer Assessment (3) RCA | Generation Rebate Adjustment DGRA | |
| | | | 0.998 | 0.02330 | | | |
| | | | 1.0003 | | | | |
| | | A | B | C | D | E | |
| Watt-Hour Delivery Class (WH) < 2,000 kWh | Customer Charge | \$11.76 | (\$0.02) | (\$0.27) | \$5.30 | | \$16.77 |
| | Standard Metering Service Charge | \$2.40 | \$0.00 | (\$0.06) | | | \$2.34 |
| | Distribution Facilities Charge (\$/kWh) | \$0.02120 | (\$0.00004) | (\$0.00049) | | \$0.00016 | \$0.02083 x kWh |
| | IEDT (\$/kWh) | \$0.00131 | \$0.00000 | | | | \$0.00131 x kWh |
| Small Load Delivery Class (SL) 0 - 100 kW | Customer Charge | \$11.82 | (\$0.02) | (\$0.28) | \$5.30 | | \$16.82 |
| | Standard Metering Service Charge | \$6.40 | (\$0.01) | (\$0.15) | | | \$6.24 |
| | Secondary Voltage Distribution Facilities Charge (\$/kW) | \$8.70 | (\$0.02) | (\$0.20) | | \$0.07 | \$8.55 x kW |
| | Primary Voltage Distribution Facilities Charge (\$/kW) | \$3.76 | (\$0.01) | (\$0.09) | | \$0.07 | \$3.73 x kW |
| | Primary Voltage Transformer Charge (\$/kW) | \$0.25 | \$0.00 | (\$0.01) | | | \$0.24 x kW |
| IEDT (\$/kWh) | \$0.00131 | \$0.00000 | | | | \$0.00131 x kWh | |
| Medium Load Delivery Class (ML) 101 - 400 kW | Customer Charge | \$19.76 | (\$0.04) | (\$0.46) | \$5.30 | | \$24.56 |
| | Standard Metering Service Charge | \$11.21 | (\$0.02) | (\$0.26) | | | \$10.93 |
| | Secondary Voltage Distribution Facilities Charge (\$/kW) | \$8.97 | (\$0.02) | (\$0.21) | | \$0.07 | \$8.81 x kW |
| | Primary Voltage Distribution Facilities Charge (\$/kW) | \$5.03 | (\$0.01) | (\$0.12) | | \$0.07 | \$4.97 x kW |
| | Primary Voltage Transformer Charge (\$/kW) | \$0.25 | \$0.00 | (\$0.01) | | | \$0.24 x kW |
| IEDT (\$/kWh) | \$0.00131 | \$0.00000 | | | | \$0.00131 x kWh | |
| Large Load Delivery Class (LL) 401 - 1,000 kW | Customer Charge | \$112.72 | (\$0.23) | (\$2.63) | \$5.30 | | \$115.16 |
| | Standard Metering Service Charge | \$11.48 | (\$0.02) | (\$0.27) | | | \$11.19 |
| | Secondary Voltage Distribution Facilities Charge (\$/kW) | \$8.94 | (\$0.02) | (\$0.21) | | \$0.07 | \$8.78 x kW |
| | Primary Voltage Distribution Facilities Charge (\$/kW) | \$6.95 | (\$0.01) | (\$0.16) | | \$0.07 | \$6.85 x kW |
| | Primary Voltage Transformer Charge (\$/kW) | \$0.33 | \$0.00 | (\$0.01) | | | \$0.32 x kW |
| IEDT (\$/kWh) | \$0.00131 | \$0.00000 | | | | \$0.00131 x kWh | |
| Very Large Load Delivery Class (VLL) 1,001 - 10,000 kW | Customer Charge | \$704.21 | \$0.21 | (\$16.41) | \$5.30 | | \$693.31 |
| | Standard Metering Service Charge | \$11.86 | \$0.00 | (\$0.28) | | | \$11.58 |
| | Secondary Voltage Distribution Facilities Charge (\$/kW) | \$8.76 | \$0.00 | (\$0.20) | | \$0.06 | \$8.62 x kW |
| | Primary Voltage Distribution Facilities Charge (\$/kW) | \$7.09 | \$0.00 | (\$0.17) | | \$0.06 | \$6.98 x kW |
| | Primary Voltage Transformer Charge (\$/kW) | \$0.35 | \$0.00 | (\$0.01) | | | \$0.34 x kW |
| IEDT (\$/kWh) | \$0.00131 | \$0.00000 | | | | \$0.00131 x kWh | |
| Extra Large Load Delivery Class ≥ 10,001 kW | Customer Charge | \$1,752.80 | \$0.53 | (\$40.84) | \$5.30 | | \$1,717.79 |
| | Standard Metering Service Charge | \$32.79 | \$0.01 | (\$0.76) | | | \$32.04 |
| | Secondary Voltage Distribution Facilities Charge (\$/kW) | \$8.91 | \$0.00 | (\$0.21) | | \$0.07 | \$8.77 x kW |
| | Primary Voltage Distribution Facilities Charge (\$/kW) | \$8.29 | \$0.00 | (\$0.19) | | \$0.07 | \$8.17 x kW |
| | Primary Voltage Transformer Charge (\$/kW) | \$0.40 | \$0.00 | (\$0.01) | | | \$0.39 x kW |
| IEDT (\$/kWh) | \$0.00131 | \$0.00000 | | | | \$0.00131 x kWh | |
| High Voltage Delivery Class (Up to 10 MW) ≥ 69,000 Volts | Customer Charge | \$565.70 | \$0.17 | (\$13.18) | \$5.30 | | \$557.99 |
| | Standard Metering Service Charge | \$29.93 | \$0.01 | (\$0.70) | | | \$29.24 |
| | Secondary Voltage Distribution Facilities Charge (\$/kW) | \$7.46 | \$0.00 | (\$0.17) | | \$0.06 | \$7.35 x kW |
| | Primary Voltage Distribution Facilities Charge (\$/kW) | \$8.34 | \$0.00 | (\$0.19) | | \$0.06 | \$8.21 x kW |
| | Primary Voltage Transformer Charge (\$/kW) | \$0.55 | \$0.00 | (\$0.01) | | | \$0.54 x kW |
| | High Voltage Distribution Facilities Charge (\$/kW) | \$0.34 | \$0.00 | (\$0.01) | | \$0.06 | \$0.39 x kW |
| | High Voltage Transformer Charge (\$/kW) | \$0.23 | \$0.00 | (\$0.01) | | | \$0.22 x kW |
| IEDT (\$/kWh) | \$0.00131 | \$0.00000 | | | | \$0.00131 x kWh | |
| High Voltage Delivery Class (Over 10 MW) ≥ 69,000 Volts | Customer Charge | \$565.70 | \$0.17 | (\$13.18) | \$217.50 | | \$770.19 |
| | Standard Metering Service Charge | \$29.93 | \$0.01 | (\$0.70) | | | \$29.24 |
| | Secondary Voltage Distribution Facilities Charge (\$/kW) | \$7.46 | \$0.00 | (\$0.17) | | \$0.06 | \$7.35 x kW |
| | Primary Voltage Distribution Facilities Charge (\$/kW) | \$8.34 | \$0.00 | (\$0.19) | | \$0.06 | \$8.21 x kW |
| | Primary Voltage Transformer Charge (\$/kW) | \$0.55 | \$0.00 | (\$0.01) | | | \$0.54 x kW |
| | High Voltage Distribution Facilities Charge (\$/kW) | \$3.57 | \$0.00 | (\$0.08) | | \$0.06 | \$3.55 x kW |
| | High Voltage Transformer Charge (\$/kW) | \$1.83 | \$0.00 | (\$0.04) | | | \$1.79 x kW |
| IEDT (\$/kWh) | \$0.00131 | \$0.00000 | | | | \$0.00131 x kWh | |
| Railroad Delivery Class | Customer Charge | \$5,168.94 | \$1.55 | (\$120.44) | \$217.50 | | \$5,267.55 |
| | Standard Metering Service Charge | \$22.92 | \$0.01 | (\$0.53) | | | \$22.40 |
| | Distribution Facilities Charge (\$/kW) | \$3.56 | \$0.00 | (\$0.08) | | \$0.04 | \$3.52 x kW |
| | IEDT (\$/kWh) | \$0.00124 | \$0.00000 | | | | \$0.00124 x kWh |

(1) X.XXX denotes a charge, and (X.XXX) denotes a credit.

(2) Factors are multiplied times the Base Charge with rounding. Single monthly charges and per kilowatt charges are rounded to two decimal places. Charges per kilowatt-hour are rounded to five decimal places.

(3) Rider RCA combines both the: (1) Renewable Energy Resources and Coal Technology Development Assistance Charge; and (2) Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund. The latter is calculated using a Base Energy Assistance Charge and a multiplier specific to a customer's delivery class. Rider RCA also charges a Residential Real Time Pricing Program Cost Recovery Charge to all residential customers. For more information, please refer to the complete Rider RCA tariff in the Company's Schedule of Rates for Electric Service.

(4) The first IDUF is applied to the: (1) Watthour; (2) Small Load; (3) Medium Load; and (4) Large Load delivery classes. The second IDUF is allocated to the: (1) Very Large Load; (2) Extra Large Load; (3) High Voltage; and (4) Railroad delivery classes.

The following table is an instructional tool that provides how each delivery charge is calculated from the Base Charge to the charge shown on the bill. The tariff sheets with the different components follow the table.

| Table 1 Calculations of Delivery Service Charges for Lighting Customers (1) | | | | | | | | |
|--|--|--|-------------------------------------|--------------------------|-------------------|----------------------|---|--------|
| Delivery Class | Type of Charge | Base Charge | Incremental | Excess | Retail | Distributed | Resultant Charge = A + B + C + D + E | |
| | | | Distribution | Deferred | Customer | Generation | | |
| | | | Uncollectible Cost Factor (2) | Income Tax Factor (2) | Assessment (3) | Rebate Adjustment | | |
| | | IDUF | EDAF | RCA | DGRA | | | |
| | | 1.0003 | 0.02330 | | | | | |
| | | A | B | C | D | E | | |
| Dusk to Dawn Lighting Delivery Class | Customer Charge | | | | \$5.30 | | \$5.30 | |
| | Non Alley Standard Metering Service Charge (\$/kWh) | \$0.00044 | \$0.00000 | (\$0.00001) | | | \$0.00043 x kWh | |
| | Alley Standard Metering Service Charge (\$/kWh) | \$0.00000 | \$0.00000 | \$0.00000 | | | \$0.00000 x kWh | |
| | Non Alley Distribution Facilities Charge (\$/kWh) | \$0.00697 | \$0.00000 | (\$0.00016) | | \$0.00003 | \$0.00684 x kWh | |
| | Alley Distribution Facilities Charge (\$/kWh) | \$0.00424 | \$0.00000 | (\$0.00010) | | \$0.00003 | \$0.00417 x kWh | |
| | IEDT (\$/kWh) | \$0.00131 | \$0.00000 | | | | \$0.00131 x kWh | |
| General Lighting Delivery Class | Customer Charge | | | | \$5.30 | | \$5.30 | |
| | Standard Metering Service Charge (\$/kWh) | \$0.00022 | \$0.00000 | (\$0.00001) | | | \$0.00021 x kWh | |
| | Distribution Facilities Charge (\$/kWh) | \$0.01660 | \$0.00000 | (\$0.00039) | | \$0.00001 | \$0.01622 x kWh | |
| | IEDT (\$/kWh) | \$0.00131 | \$0.00000 | | | | \$0.00131 x kWh | |
| Fixture-Included Lighting - Public Street Lighting Fixtures | <i>Light Emitting Diode (LED) Fixtures Distribution Facilities Charges</i> | | | | | | | |
| | 40-60 Watts Cobra Head (\$/fixture) | \$4.08 | \$0.00 | (\$0.10) | | \$0.00 | \$3.98 | |
| | 61-80 Watts Cobra Head (\$/fixture) | \$4.78 | \$0.00 | (\$0.11) | | \$0.00 | \$4.67 | |
| | 81-119 Watts Cobra Head (\$/fixture) | \$5.19 | \$0.00 | (\$0.12) | | \$0.00 | \$5.07 | |
| | 120-160 Watts Cobra Head (\$/fixture) | \$5.72 | \$0.00 | (\$0.13) | | \$0.00 | \$5.59 | |
| | 120-160 Watts B Cobra Head (\$/fixture) | \$9.07 | \$0.00 | (\$0.21) | | \$0.00 | \$8.86 | |
| | 250-350 Watts Cobra Head (\$/fixture) | \$11.42 | \$0.00 | (\$0.27) | | \$0.00 | \$11.15 | |
| | 40-60 W Post Top LED (\$/fixture) | \$12.82 | \$0.00 | (\$0.30) | | \$0.00 | \$12.52 | |
| | 40-60 W Acorn LED (\$/fixture) | \$14.22 | \$0.00 | (\$0.33) | | \$0.00 | \$13.89 | |
| | <i>Mercury Vapor (MV) Fixtures Distribution Facilities Charges</i> | | | | | | | |
| | 100 Watts - 4,200 Initial Lumens (\$/fixture) | \$5.11 | \$0.00 | (\$0.12) | | \$0.00 | \$4.99 | |
| | 175 Watts - 8,150 Initial Lumens (\$/fixture) | \$5.10 | \$0.00 | (\$0.12) | | \$0.00 | \$4.98 | |
| | 250 Watts - 11,500 Initial Lumens (\$/fixture) | \$5.35 | \$0.00 | (\$0.12) | | \$0.00 | \$5.23 | |
| | 400 Watts - 21,500 Initial Lumens (\$/fixture) | \$6.01 | \$0.00 | (\$0.14) | | \$0.00 | \$5.87 | |
| | <i>High Pressure Sodium (HPS) Fixtures Distribution Facilities Charges</i> | | | | | | | |
| | 70 Watts - 5,800 Initial Lumens (\$/fixture) | \$5.61 | \$0.00 | (\$0.13) | | \$0.00 | \$5.48 | |
| | 100 Watts - 9,500 Initial Lumens (\$/fixture) | \$5.71 | \$0.00 | (\$0.13) | | \$0.00 | \$5.58 | |
| | 150 Watts - 16,000 Initial Lumens (\$/fixture) | \$5.53 | \$0.00 | (\$0.13) | | \$0.00 | \$5.40 | |
| | 250 Watts - 30,000 Initial Lumens (\$/fixture) | \$5.98 | \$0.00 | (\$0.14) | | \$0.00 | \$5.84 | |
| | 400 Watts - 50,000 Initial Lumens (\$/fixture) | \$6.51 | \$0.00 | (\$0.15) | | \$0.00 | \$6.36 | |
| | 1,000 Watts - 140,000 Initial Lumens (\$/fixture) | \$14.47 | \$0.00 | (\$0.34) | | \$0.00 | \$14.13 | |
| | Fixture-Included Lighting - Private Outdoor Lighting Fixtures | <i>LED Fixtures Distribution Facilities Charges</i> | | | | | | |
| | | 40-60 Watts NEMA Security (\$/fixture) | \$9.30 | \$0.00 | (\$0.22) | | \$0.00 | \$9.08 |
| | | 61-80 Watts NEMA Security (\$/fixture) | \$9.41 | \$0.00 | (\$0.22) | | \$0.00 | \$9.19 |
| | | 70-100 Watts Floodlight Security (\$/fixture) | \$8.15 | \$0.00 | (\$0.19) | | \$0.00 | \$7.96 |
| | | 101-130 Watts Floodlight Security (\$/fixture) | \$8.90 | \$0.00 | (\$0.21) | | \$0.00 | \$8.69 |
| | | <i>MV Fixtures Distribution Facilities Charges</i> | | | | | | |
| | | 175 Watts - 8,600 Initial Lumens (\$/fixture) | \$9.37 | \$0.00 | (\$0.22) | | \$0.00 | \$9.15 |
| | | 400 Watts - 21,500 Initial Lumens (\$/fixture) | \$9.49 | \$0.00 | (\$0.22) | | \$0.00 | \$9.27 |
| | | <i>HPS Flood Fixtures Distribution Facilities Charges</i> | | | | | | |
| 100 Watts - 9,500 Initial Lumens (\$/fixture) | | \$9.02 | \$0.00 | (\$0.21) | | \$0.00 | \$8.81 | |
| 250 Watts - 30,000 Initial Lumens (\$/fixture) | | \$9.52 | \$0.00 | (\$0.22) | | \$0.00 | \$9.30 | |
| <i>HPS Fixtures Distribution Facilities Charges</i> | | | | | | | | |
| 100 Watts - 9,500 Initial Lumens (\$/fixture) | | \$9.64 | \$0.00 | (\$0.22) | | \$0.00 | \$9.42 | |
| 150 Watts - 16,000 Initial Lumens (\$/fixture) | | \$9.74 | \$0.00 | (\$0.23) | | \$0.00 | \$9.51 | |
| Fixture-Included Lighting - Equipment Distribution Facilities Charges | | Mounting Bracket - Eight feet (8 ft.) or less in length (\$/fixture) | \$4.87 | \$0.00 | (\$0.11) | | \$0.00 | \$4.76 |
| | Mounting Bracket - Over 8 ft. in length (\$/fixture) | \$6.51 | \$0.00 | (\$0.15) | | \$0.00 | (\$0.15) | |
| | Post Top Luminaire ALL NON LED (\$/fixture) | \$12.86 | \$0.00 | (\$0.30) | | \$0.00 | (\$0.30) | |
| | Acorn Style Luminaire ALL NON LED (\$/fixture) | \$15.05 | \$0.00 | (\$0.35) | | \$0.00 | (\$0.35) | |
| | Customer Charge | | | | \$5.30 | | \$5.30 | |
| | IEDT (\$/kWh) | \$0.00131 | \$0.00000 | | | | \$0.00131 x kWh | |

(1) X.XXX denotes a charge, and (X.XXX) denotes a credit.

(2) Factors are multiplied times the Base Charge with rounding. Single monthly charges and per kilowatt charges are rounded to two decimal places. Charges per kilowatt-hour are rounded to five decimal places.

(3) Rider RCA combines both the: (1) Renewable Energy Resources and Coal Technology Development Assistance Charge; and (2) Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund. The latter is calculated using a Base Energy Assistance Charge and a multiplier specific to a customer's delivery class. Rider RCA also charges a Residential Real Time Pricing Program Cost Recovery Charge to all residential customers. For more information, please refer to the complete Rider RCA tariff in the Company's Schedule of Rates for Electric Service..

DELIVERY SERVICE CHARGES

Supplement to Rate DSPP (1)

RESIDENTIAL DELIVERY SERVICE CHARGES.

| | For Service Provided Beginning with the January 2022 Monthly Billing Period and Extending Through the December 2022 Monthly Billing Period (2) (5) | For Service Provided Beginning with the January 2023 Monthly Billing Period and Extending Through the December 2023 Monthly Billing Period (2) (6) |
|---|--|--|
| Residential Single Family Without Electric Space Heat Delivery Class | | |
| Customer Charge (CC) | \$9.69 x IDUF _R | \$10.39 x IDUF _R |
| Standard Metering Service Charge (SMSC) | \$3.34 x IDUF _R | \$3.16 x IDUF _R |
| Distribution Facilities Charge (DFC) (\$/kWh) | \$0.03847 x IDUF _R | \$0.04114 x IDUF _R |
| Illinois Electricity Distribution Tax Charge (IEDT) (\$/kWh) | \$0.00124 x IDUF _R | \$0.00131 x IDUF _R |
| Residential Multi Family Without Electric Space Heat Delivery Class | | |
| CC | \$7.04 x IDUF _R | \$7.62 x IDUF _R |
| SMSC | \$3.34 x IDUF _R | \$3.16 x IDUF _R |
| DFC (\$/kWh) | \$0.03088 x IDUF _R | \$0.03279 x IDUF _R |
| IEDT (\$/kWh) | \$0.00124 x IDUF _R | \$0.00131 x IDUF _R |
| Residential Single Family With Electric Space Heat Delivery Class | | |
| CC | \$11.17 x IDUF _R | \$11.87 x IDUF _R |
| SMSC | \$3.34 x IDUF _R | \$3.16 x IDUF _R |
| DFC (\$/kWh) | \$0.01683 x IDUF _R | \$0.01925 x IDUF _R |
| IEDT (\$/kWh) | \$0.00124 x IDUF _R | \$0.00131 x IDUF _R |
| Residential Multi Family With Electric Space Heat Delivery Class | | |
| CC | \$7.71 x IDUF _R | \$8.26 x IDUF _R |
| SMSC | \$3.34 x IDUF _R | \$3.16 x IDUF _R |
| DFC (\$/kWh) | \$0.01620 x IDUF _R | \$0.01862 x IDUF _R |
| IEDT (\$/kWh) | \$0.00124 x IDUF _R | \$0.00131 x IDUF _R |

(Continued on Informational Sheet No. 25)

DELIVERY SERVICE CHARGES

(Continued from Informational Sheet No. 24)

NONRESIDENTIAL DELIVERY SERVICE CHARGES.

| | For Service Provided Beginning with the January 2022 Monthly Billing Period and Extending Through the December 2022 Monthly Billing Period (3) (5) | For Service Provided Beginning with the January 2023 Monthly Billing Period and Extending Through the December 2023 Monthly Billing Period (3) (6) |
|--|--|--|
| Watt-Hour Delivery Class | | |
| CC | \$11.00 x IDUF _N | \$11.76 x IDUF _N |
| SMSC | \$2.39 x IDUF _N | \$2.40 x IDUF _N |
| DFC (\$/kWh) | \$0.02035 x IDUF _N | \$0.02120 x IDUF _N |
| IEDT (\$/kWh) | \$0.00124 x IDUF _N | \$0.00131 x IDUF _N |
| Small Load Delivery Class | | |
| CC | \$11.93 x IDUF _N | \$11.82 x IDUF _N |
| SMSC | \$5.71 x IDUF _N | \$6.40 x IDUF _N |
| Secondary Voltage DFC (\$/kW) | \$8.28 x IDUF _N | \$8.70 x IDUF _N |
| Primary Voltage DFC (\$/kW) | \$3.44 x IDUF _N | \$3.76 x IDUF _N |
| Primary Voltage Transformer Charge (\$/kW) | \$0.28 x IDUF _N | \$0.25 x IDUF _N |
| IEDT (\$/kWh) | \$0.00124 x IDUF _N | \$0.00131 x IDUF _N |
| Medium Load Delivery Class | | |
| CC | \$21.29 x IDUF _N | \$19.76 x IDUF _N |
| SMSC | \$9.70 x IDUF _N | \$11.21 x IDUF _N |
| Secondary Voltage DFC (\$/kW) | \$8.40 x IDUF _N | \$8.97 x IDUF _N |
| Primary Voltage DFC (\$/kW) | \$4.59 x IDUF _N | \$5.03 x IDUF _N |
| Primary Voltage Transformer Charge (\$/kW) | \$0.22 x IDUF _N | \$0.25 x IDUF _N |
| IEDT (\$/kWh) | \$0.00124 x IDUF _N | \$0.00131 x IDUF _N |
| Large Load Delivery Class | | |
| CC | \$113.74 x IDUF _N | \$112.72 x IDUF _N |
| SMSC | \$9.76 x IDUF _N | \$11.48 x IDUF _N |
| Secondary Voltage DFC (\$/kW) | \$8.27 x IDUF _N | \$8.94 x IDUF _N |
| Primary Voltage DFC (\$/kW) | \$6.36 x IDUF _N | \$6.95 x IDUF _N |
| Primary Voltage Transformer Charge (\$/kW) | \$0.30x IDUF _N | \$0.33 x IDUF _N |
| IEDT (\$/kWh) | \$0.00124 x IDUF _N | \$0.00131 x IDUF _N |

(Continued on Informational Sheet No. 26)

DELIVERY SERVICE CHARGES

(Continued from Informational Sheet No. 25)

NONRESIDENTIAL DELIVERY SERVICE CHARGES (CONTINUED).

| | For Service Provided Beginning with the January 2022 Monthly Billing Period and Extending Through the December 2022 Monthly Billing Period (4) (5) | For Service Provided Beginning with the January 2023 Monthly Billing Period and Extending Through the December 2023 Monthly Billing Period (4) (6) |
|--|--|--|
| Very Large Load Delivery Class | | |
| CC | \$657.10 x IDUF _A | \$704.21 x IDUF _A |
| SMSC | \$10.19 x IDUF _A | \$11.86 x IDUF _A |
| Secondary Voltage DFC (\$/kW) | \$8.12 x IDUF _A | \$8.76 x IDUF _A |
| Primary Voltage DFC (\$/kW) | \$6.72 x IDUF _A | \$7.09 x IDUF _A |
| Primary Voltage Transformer Charge (\$/kW) | \$0.32 x IDUF _A | \$0.35 x IDUF _A |
| IEDT (\$/kWh) | \$0.00124 x IDUF _A | \$0.00131 x IDUF _A |
| Extra Large Load Delivery Class | | |
| CC | \$1,481.24 x IDUF _A | \$1,752.80 x IDUF _A |
| SMSC | \$29.10 x IDUF _A | \$32.79 x IDUF _A |
| Secondary Voltage DFC (\$/kW) | \$8.22 x IDUF _A | \$8.91 x IDUF _A |
| Primary Voltage DFC (\$/kW) | \$7.17 x IDUF _A | \$8.29 x IDUF _A |
| Primary Voltage Transformer Charge (\$/kW) | \$0.36 x IDUF _A | \$0.40 x IDUF _A |
| IEDT (\$/kWh) | \$0.00124 x IDUF _A | \$0.00131 x IDUF _A |
| Railroad Delivery Class | | |
| CC | \$5,168.94 x IDUF _A | \$5,096.57 x IDUF _A |
| SMSC | \$22.92 x IDUF _A | \$27.00 x IDUF _A |
| DFC (\$/kW) | \$3.56 x IDUF _A | \$4.65 x IDUF _A |
| IEDT (\$/kWh) | \$0.00124 x IDUF _A | \$0.00131 x IDUF _A |

(Continued on Informational Sheet No. 27)

DELIVERY SERVICE CHARGES

(Continued from Informational Sheet No. 26)

NONRESIDENTIAL DELIVERY SERVICE CHARGES (CONTINUED).

| | For Service Provided Beginning with the January 2022 Monthly Billing Period and Extending Through the December 2022 Monthly Billing Period (4) (5) | For Service Provided Beginning with the January 2023 Monthly Billing Period and Extending Through the December 2023 Monthly Billing Period (4) (6) |
|--|--|--|
| High Voltage Delivery Class | | |
| CC | \$517.93 x IDUF _A | \$565.70 x IDUF _A |
| SMSC | \$28.69 x IDUF _A | \$29.93 x IDUF _A |
| Secondary Voltage DFC (\$/kW) | \$4.10 x IDUF _A | \$7.46 x IDUF _A |
| Primary Voltage DFC (\$/kW) | \$9.10 x IDUF _A | \$8.34 x IDUF _A |
| Primary Voltage Transformer Charge (\$/kW) | \$0.38 x IDUF _A | \$0.55 x IDUF _A |
| High Voltage DFC (\$/kW) Applicable to the portion of the MKD that is served by electric conductors entering the retail customer's premises at or above 69,000 volts: | | |
| if the highest MKD established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period exceeded 10,000 kW | \$0.15 x IDUF _A | \$0.23 x IDUF _A |
| if the highest MKD established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period never exceeded 10,000 kW | \$0.28 x IDUF _A | \$0.34 x IDUF _A |

(Continued on Informational Sheet No. 28)

DELIVERY SERVICE CHARGES

(Continued from Informational Sheet No. 27)

NONRESIDENTIAL DELIVERY SERVICE CHARGES (CONTINUED).

| | For Service Provided Beginning with the January 2022 Monthly Billing Period and Extending Through the December 2022 Monthly Billing Period (4) (5) | For Service Provided Beginning with the January 2023 Monthly Billing Period and Extending Through the December 2023 Monthly Billing Period (4) (6) |
|--|--|--|
| High Voltage Delivery Class (Continued) | | |
| High Voltage Transformer Charge (\$/kW) Applicable to the portion of the MKD that is served by electric conductors entering the retail customer's premises at or above 69,000 volts with transformation provided by the Company: | | |
| if the highest MKD established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period exceeded 10,000 kW | \$1.48 x IDUF _A | \$1.83 x IDUF _A |
| if the highest MKD established by the retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period never exceeded 10,000 kW | \$2.91 x IDUF _A | \$3.57 x IDUF _A |
| IEDT (\$/kWh) | \$0.00124 x IDUF _A | \$0.00131 x IDUF _A |

(Continued on Informational Sheet No. 29)

DELIVERY SERVICE CHARGES

(Continued from Informational Sheet No. 28)

LIGHTING DELIVERY SERVICE CHARGES.

| | For Service Provided Beginning with the January 2022 Monthly Billing Period and Extending Through the December 2022 Monthly Billing Period (4) (5) | For Service Provided Beginning with the January 2023 Monthly Billing Period and Extending Through the December 2023 Monthly Billing Period (4) (6) |
|---|--|--|
| Dusk to Dawn Lighting Delivery Class | | |
| SMSC Non Alley Lighting (\$/kWh) | \$0.00036 x IDUF _A | \$0.00044 x IDUF _A |
| SMSC Alley Lighting (\$/kWh) | \$0.00000 x IDUF _A | \$0.00000 x IDUF _A |
| DFC Non Alley Lighting (\$/kWh) | \$0.00657 x IDUF _A | \$0.00697x IDUF _A |
| DFC Alley Lighting (\$/kWh) | \$0.00339 x IDUF _A | \$0.00424 x IDUF _A |
| IEDT (\$/kWh) | \$0.00124 x IDUF _A | \$0.00131 x IDUF _A |
| General Lighting Delivery Class | | |
| SMSC (\$/kWh) | \$0.00022 x IDUF _A | \$0.00022 x IDUF _A |
| DFC (\$/kWh) | \$0.01570 x IDUF _A | \$0.01660 x IDUF _A |
| IEDT (\$/kWh) | \$0.00124 x IDUF _A | \$0.00131 x IDUF _A |

(Continued on Informational Sheet No. 30)

DELIVERY SERVICE CHARGES

(Continued from Informational Sheet No. 29)

LIGHTING DELIVERY SERVICE CHARGES (CONTINUED).

| | For Service Provided Beginning with the January 2022 Monthly Billing Period and Extending Through the December 2022 Monthly Billing Period (4) (5) | For Service Provided Beginning with the January 2023 Monthly Billing Period and Extending Through the December 2023 Monthly Billing Period (4) (6) |
|--|--|--|
| Fixture-Included Lighting Delivery Class Public Street Lighting Fixture and Equipment DFCs (\$/fixture) | | |
| Light Emitting Diode (LED) Cobra Head - 40 to 60 Watts | \$4.00 x IDUF _A | \$4.08 x IDUF _A |
| LED Cobra Head - 61 to 80 Watts | \$4.71 x IDUF _A | \$4.78 x IDUF _A |
| LED Cobra Head - 81 to 119 Watts | \$5.13 x IDUF _A | \$5.19 x IDUF _A |
| LED Cobra Head - 120 to 160 Watts (13,000 Lumens) | \$5.63 x IDUF _A | \$5.72 x IDUF _A |
| LED Cobra Head - 120 to 160 Watts B (18,200 Lumens) | \$9.04 x IDUF _A | \$9.07 x IDUF _A |
| LED Cobra Head - 250 to 350 Watts | \$11.41 x IDUF _A | \$11.42 x IDUF _A |
| LED Post Top - 40 to 60 Watts | \$12.32 x IDUF _A | \$12.82 x IDUF _A |
| LED Acorn - 40 to 60 Watts | \$13.74 x IDUF _A | \$14.22 x IDUF _A |
| Mercury Vapor (MV) Cobra Head - 100 Watts | \$4.68 x IDUF _A | \$5.11 x IDUF _A |
| MV Cobra Head - 175 Watts | \$4.70 x IDUF _A | \$5.10 x IDUF _A |
| MV Cobra Head - 250 Watts | \$4.91 x IDUF _A | \$5.35 x IDUF _A |
| MV Cobra Head - 400 Watts | \$5.57 x IDUF _A | \$6.01 x IDUF _A |
| High Pressure Sodium (HPS) Cobra Head - 70 Watts | \$5.17 x IDUF _A | \$5.61 x IDUF _A |
| HPS Cobra Head - 100 Watts | \$5.28 x IDUF _A | \$5.71 x IDUF _A |
| HPS Cobra Head - 150 Watts | \$5.09 x IDUF _A | \$5.53 x IDUF _A |
| HPS Cobra Head - 250 Watts | \$5.54 x IDUF _A | \$5.98 x IDUF _A |
| HPS Cobra Head - 400 Watts | \$6.09 x IDUF _A | \$6.51 x IDUF _A |
| HPS Cobra Head - 1,000 Watts | \$14.12 x IDUF _A | \$14.47 x IDUF _A |
| HPS Post Top - 100 Watts | \$12.02 x IDUF _A | \$12.86 x IDUF _A |
| All HPS and MV - Acorn | \$14.25 x IDUF _A | \$15.05 x IDUF _A |
| Mounting Bracket - Eight feet (8 ft.) or less in length | \$4.60 x IDUF _A | \$4.87 x IDUF _A |
| Mounting Bracket - Over 8 ft. in length | \$6.25 x IDUF _A | \$6.51 x IDUF _A |

(Continued on Informational Sheet No. 31)

DELIVERY SERVICE CHARGES

(Continued from Informational Sheet No. 30)

LIGHTING DELIVERY SERVICE CHARGES (CONTINUED).

| | For Service Provided Beginning with the January 2022 Monthly Billing Period and Extending Through the December 2022 Monthly Billing Period (4) (5) | For Service Provided Beginning with the January 2023 Monthly Billing Period and Extending Through the December 2023 Monthly Billing Period (4) (6) |
|--|--|--|
| Fixture-Included Lighting Delivery Class Private Outdoor Lighting Fixture DFCs (\$/fixture) | | |
| LED National Electrical Manufacturers Association (NEMA) Security - 40 to 60 Watts | \$8.79 x IDUF _A | \$9.30 x IDUF _A |
| LED NEMA Security - 61 to 80 Watts | \$8.90 x IDUF _A | \$9.41 x IDUF _A |
| LED Floodlight Security - 70 to 100 Watts | \$7.91 x IDUF _A | \$8.15 x IDUF _A |
| LED Floodlight Security - 101 to 130 Watts | \$8.66 x IDUF _A | \$8.90 x IDUF _A |
| MV NEMA Security - 175 Watts | \$8.64 x IDUF _A | \$9.37 x IDUF _A |
| MV NEMA Security - 400 Watts | \$8.76 x IDUF _A | \$9.49 x IDUF _A |
| HPS Floodlight Security - 100 Watts | \$8.49 x IDUF _A | \$9.02 x IDUF _A |
| HPS Floodlight Security - 250 Watts | \$8.91 x IDUF _A | \$9.52 x IDUF _A |
| HPS NEMA Security - 100 Watts | \$8.91 x IDUF _A | \$9.64 x IDUF _A |
| HPS NEMA Security - 150 Watts | \$9.02 x IDUF _A | \$9.74 x IDUF _A |
| Fixture-Included Lighting Delivery Class IEDT (\$/kWh) | \$0.00124 x IDUF _A | \$0.00131 x IDUF _A |

NOTES.

- (1) These informational sheets are supplemental to Rate DSPP - Delivery Service Pricing and Performance (Rate DSPP).
- (2) The incremental distribution uncollectible cost factor applicable for residential retail customers (IDUF_R) equals the applicable IDUF_R listed in Informational Sheet No. 20.
- (3) The incremental distribution uncollectible cost factor applicable for nonresidential retail customers to which the Watt-Hour, Small Load, Medium Load, and Large Load delivery classes are applicable (IDUF_N) equals the applicable IDUF_N listed in Informational Sheet No. 20.
- (4) The incremental distribution uncollectible cost factor applicable for lighting retail customers and nonresidential retail customers to which the Very Large Load, Extra Large Load, Railroad, and High Voltage delivery classes are applicable (IDUF_A) equals the applicable IDUF_A listed in Informational Sheet No. 20.
- (5) Determined with work papers filed in compliance with the Illinois Commerce Commission (ICC) Order in Docket No. 21-0367.
- (6) Determined with work papers filed in compliance with the ICC Order in Docket No. 22-0302.

INCREMENTAL UNCOLLECTIBLE COST FACTORS

Supplement to Rider UF (1)

| Incremental Distribution Uncollectible Cost Factors (IDUFs) (2) | | |
|---|--|---|
| | IDUFs Applicable Beginning with the September 2022 Monthly Billing Period and Extending Through the December 2022 Monthly Billing Period (5) | IDUFs Applicable Beginning with the January 2023 Monthly Billing Period and Extending Through the May 2023 Monthly Billing Period (5) |
| IDUF _R | 1.0038 | 1.0044 |
| IDUF _N | 0.9983 | 0.9980 |
| IDUF _A | 1.0003 | 1.0003 |
| Incremental Supply Uncollectible Cost Factors (ISUFs) | | |
| | ISUFs Applicable Beginning with the September 2022 Monthly Billing Period and Extending Through the December 2022 Monthly Billing Period (6) | ISUFs Applicable Beginning with the January 2023 Monthly Billing Period and Extending Through the May 2023 Monthly Billing Period (6) |
| ISUF _R (3) | 0.9948 | 0.9951 |
| ISUF _N (3) | 0.9958 | 0.9957 |
| ISUF _A (3) | 0.9669 | 0.9619 |
| ISUF _{SYS} (4) | 0.9941 | 0.9943 |

NOTES:

- (1) This informational sheet is supplemental to Rider UF - Uncollectible Factors (Rider UF).
- (2) IDUFs are applied as shown in the Delivery Service Charges Informational Sheets (Informational Sheet No. 24 through Informational Sheet No. 31) and in accordance with the provisions of the Zero Standard Credit subsection of the Monthly Credit and Charge section of Rider ZSS - Zero Standard Service (Rider ZSS).
- (3) ISUFs are applied in accordance with the provisions of the Monthly Charges section of Rate BES - Basic Electric Service (Rate BES).
- (4) ISUF_{SYS} is applied in accordance with the provisions of the Monthly Charges section of Rate BESH - Basic Electric Service Hourly Pricing (Rate BESH).
- (5) IDUFs incorporate a Distribution Balancing Factor (DBF) in accordance with the provisions in Rider UF.
- (6) ISUFs incorporate a Supply Balancing Factor (SBF) in accordance with the provisions in Rider UF.

EXCESS DEFERRED INCOME TAX ADJUSTMENT FACTOR

Supplement to Rider EDITA (1)

| |
|--|
| Excess Deferred Income Tax Adjustment Factor (EDAF) Applicable Prior to the January 2023 Monthly Billing Period (2)(3) |
| Not Applicable |
| EDAF Applicable Beginning with the January 2023 Monthly Billing Period and Extending Through the December 2023 Monthly Billing Period (2)(3) |
| (0.0233) |

NOTES:

- (1) This informational sheet is supplemental to Rider EDITA – Excess Deferred Income Tax Adjustment (Rider EDITA).
- (2) The EDAF is applied to delivery service charges other than the Illinois Electricity Distribution Tax (IEDT) Charge, as applicable.
- (3) In the above table, X.XXXX denotes a charge, and (X.XXXX) denotes a credit.

**RIDER RCA
RETAIL CUSTOMER ASSESSMENTS**

Applicable to Rate BES, Rate BESH, and Rate RDS

**RENEWABLE ENERGY RESOURCES AND
COAL TECHNOLOGY DEVELOPMENT ASSISTANCE CHARGE.**

Pursuant to the provisions of the Renewable Energy, Energy Efficiency, and Coal Resources Development Law of 1997, enacted on December 16, 1997, authorizing the assessment of charges for renewable energy resources and coal technology development assistance on retail customers' monthly bills for electric service, and as amended on August 20, 2021, the Company includes the following Renewable Energy Resources and Coal Technology Development Assistance Charge, as applicable, on each retail customer's monthly bill:

| | |
|--|---------|
| For a residential retail customer | \$0.05 |
| For any other retail customer | |
| If such retail customer's highest demand during the previous calendar year was less than 10,000 kilowatts (kW) | \$0.50 |
| If such retail customer's highest demand during the previous calendar year was at least 10,000 kW | \$37.50 |

The Renewable Energy Resources and Coal Technology Development Assistance Charge is assessed through December 31, 2025, in accordance with Illinois Public Act 102-0444.

*

(Continued on Sheet No. 256.1)

Filed with the Illinois Commerce Commission on
January 7, 2022. Issued pursuant to the
Illinois Commerce Commission Order dated
January 5, 2022, in Docket No. 21-0868.
Asterisk (*) indicates change.

Date Effective: January 8, 2022
Issued by T. R. Donnelly, President and COO
Post Office Box 805379
Chicago, Illinois 60680-5379

**RIDER RCA
RETAIL CUSTOMER ASSESSMENTS**

(Continued from Sheet No. 256)

* **ENERGY ASSISTANCE CHARGE
FOR THE SUPPLEMENTAL LOW-INCOME ENERGY ASSISTANCE FUND.**

Pursuant to the provisions of Section 13 of the Energy Assistance Act of 1989, as amended on November 30, 2021, authorizing the assessment of charges for the Supplemental Low-Income Energy Assistance Fund (305 ILCS 20/13) on retail customers' monthly bills for electric service, the Company includes the Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund, as applicable, on each retail customer's monthly bill determined in accordance with the following formulas:

| | |
|--|------------|
| For a residential retail customer | BEAC x 1 |
| For any other retail customer | |
| If such retail customer's highest demand during the previous calendar year was less than 10,000 kW | BEAC x 10 |
| If such retail customer's highest demand during the previous calendar year was at least 10,000 kW | BEAC x 375 |

Where BEAC is the Base Energy Assistance Charge as specified in 305 ILCS 20/13. The initial BEAC shall be \$0.48 per month. Subsequent BEACs shall increase by \$0.16 per month for any calendar year, provided that at least 80% of the previous State fiscal year's available Supplemental Low Income Energy Assistance Fund funding has been exhausted, not to exceed \$0.96 per month for any calendar year. The effective Energy Assistance Charges can be found in Informational Sheet No. 41.

Pursuant to the provisions of Section 8-105 of the Public Utilities Act (Act), in 2011 the Company must offer programs originally authorized pursuant to the provisions of Section 16-111.5A(e) of the Act for retail customers in need, including a percentage of income payment plan. The Company is reimbursed for costs it incurs in offering such programs from the Supplemental Low-Income Energy Assistance Fund pursuant to the provisions of Section 8-105 of the Act.

The Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund is assessed and updated on the Company's monthly billing period cycle through December 31, 2025, in accordance with Illinois Public Act 102-0673.

(Continued on Sheet No. 257)

**RIDER RCA
RETAIL CUSTOMER ASSESSMENTS**

*

(Continued from Sheet No. 256.1)

RESIDENTIAL REAL TIME PRICING PROGRAM COST RECOVERY CHARGES.

Pursuant to subsection 16-107(b-25) of the Act and the Illinois Commerce Commission's (ICC's) Order in Docket No. 11-0546, authorizing the Company to recover the reasonable costs it incurs in complying with Section 16-107 of the Act, the Company includes the following Residential Real Time Pricing Program Cost Recovery Charges (RRTPCRCs), on each retail customer's monthly bill, as applicable:

| | |
|---|---------|
| For Bills Issued Beginning with the July 2012 Monthly Billing Period and Extending Through the December 2015 Monthly Billing Period | RRTPCRC |
| For a residential retail customer | \$0.04 |
| Additionally, for a residential retail customer served under Rider RRTP - Residential Real Time Pricing Program (Rider RRTP) | \$0.39 |
| For Bills Issued Beginning with the January 2016 Monthly Billing Period and Extending Through the January 2018 Monthly Billing Period | RRTPCRC |
| For a residential retail customer | \$0.04 |
| Additionally, for a residential retail customer served under Rider RRTP | \$0.39 |
| For Bills Issued Beginning with the February 2018 Monthly Billing Period | RRTPCRC |
| For a residential retail customer | \$0.06 |

Notwithstanding any other provision of this rider, such RRTPCRCs are included on monthly bills until Rider RRTP is terminated.

PURCHASE OF RECEIVABLES ADJUSTMENT.

Pursuant to Section 16-118(c) of the Act, authorizing the recovery of the Company's prudently incurred costs associated with the provision of services in accordance with such Section 16-118(c), the Company includes a Purchase of Receivables (POR) Adjustment on retail customer monthly bills, as applicable, determined in accordance with the following equation:

$$\text{POR Adjustment} = \frac{\text{POR Balance} + \text{PORBF} + \text{POROR}}{\text{EB}_{\text{POR}}}$$

Where:

POR Adjustment = Purchase of Receivables (POR) Adjustment, in \$ rounded to the cent, included on retail customers' monthly bills, as applicable. The POR Adjustment during the initial POR Application Period, as described in Rider PORCB - Purchase of Receivables with Consolidated Billing (Rider PORCB) is zero (0). The POR Adjustment is zero (0) for the first three (3) monthly billing periods of any subsequent POR Application Period.

POR Balance = Purchase of Receivables Balance, in \$, equal to the (a) unrecovered portion of the accrued Developmental and Implementation Costs (DICs) and accrued Administrative and Operating Costs (AOCs) intended to be recovered through the remittance of Discounted Receivables (DRECs) during the previous POR Application Period under Rider PORCB; or (b) excess amount, or applicable portion of such excess amount, recovered through the remittance of DRECs during the previous POR Application Period under Rider PORCB to provide reimbursement to retail customers for amounts previously recovered from retail customers through the application of POR Adjustments that were charges.

(Continued on Sheet No. 257.1)

Filed with the Illinois Commerce Commission on
January 7, 2022. Issued pursuant to the
Illinois Commerce Commission Order dated
January 5, 2022, in Docket No. 21-0868.
Asterisk (*) indicates change.

Date Effective: January 8, 2022
Issued by T. R. Donnelly, President and COO
Post Office Box 805379
Chicago, Illinois 60680-5379

DISTRIBUTED GENERATION (DG) REBATE ADJUSTMENTS

Supplement to Rider DG REBATE ADJUSTMENT (1)

| Delivery Class | DG Rebate Adjustment Applicable Beginning with the January 2022 Monthly Billing Period and Extending Through the December 2022 Monthly Billing Period (2)(3) | DG Rebate Adjustment Applicable Beginning with the January 2023 Monthly Billing Period and Extending Through the December 2023 Monthly Billing Period (2)(3) |
|--|--|--|
| Residential Delivery Class | 0.015 ¢/kWh | 0.029 ¢/kWh |
| Watt-Hour Delivery Class | 0.009 ¢/kWh | 0.016 ¢/kWh |
| Small Load Delivery Class | 4 ¢/kW | 7 ¢/kW |
| Medium Load Delivery Class | 4 ¢/kW | 7 ¢/kW |
| Large Load Delivery Class | 4 ¢/kW | 7 ¢/kW |
| Very Large Load Delivery Class | 3 ¢/kW | 6 ¢/kW |
| Extra Large Load Delivery Class | 3 ¢/kW | 7 ¢/kW |
| High Voltage Delivery Class | 4 ¢/kW | 6 ¢/kW |
| Fixture-Included Lighting Delivery Class | 0 ¢/Component | 0 ¢/Component |
| Dusk to Dawn Lighting Delivery Class | 0.002 ¢/kWh | 0.003 ¢/kWh |
| General Lighting Delivery Class | 0.005 ¢/kWh | 0.010 ¢/kWh |
| Railroad Delivery Class | 2 ¢/kW | 4 ¢/kW |

NOTES:

- (1) This informational sheet is supplemental to Rider DG Rebate Adjustment – Renewable Energy Distributed Generation Rebate Adjustment (Rider DG Rebate Adjustment).
- (2) The DG Rebate Adjustment is included in the Secondary and Primary Voltage Distribution Facilities Charges (DFCs) or Fixture and Equipment DFCs line item on retail customer bills, as applicable.
- (3) An X.XXX value is a charge, while an (X.XXX) value is a credit.